

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3831  
Name: Fritzler Trucking, Inc.  
Address P O Box 544  
201 W. Ash  
City/State/Zip Ness City, KS 67560

Purchaser: Fritzler Trucking, Inc.

Operator Contact Person: Mike J. Fritzler

Phone ( 913 ) 798-3641

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Richard Schreiber

Well Name: Scherzinger

Comp. Date                      Old Total Depth 4442'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 1594'  PSTD  
 Commingled  Bucket No.                       
 Dual Completion  Bucket No.                       
 Other (SWD or Inj?)  Bucket No.                     

Spud Date                      Date Reached TD                      Completion Date                     

API NO. 15- 135-30269-0002

County Ness

C NE NE Sec. 21 Twp. 16S Rge. 23W X E V

4620' Feet from SW (circle one) Line of Section

660' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE NW or SW (circle one)

Lease Name Scherzinger Well # 1W

Field Name Osgood

Producing Formation N/A

Elevation: Ground 2454' KB 2459'

Total Depth 1594' PSTD 1594'

Amount of Surface Pipe Set and Cemented at 274' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1624'

feet depth to surface w/ 275 sz cmt.

Drilling Fluid Management Plan 5-25-93  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume                      bbls

Dewatering method used                     

Location of fluid disposal if hauled offsite:                     

Operator Name                     

Lease Name                      License No.                     

                     Quarter Sec.                      Twp.                      Rng.                      E/V

County                      Docket No.                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mike J. Fritzler

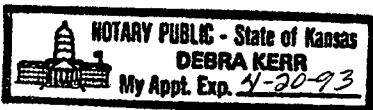
Title President Date 3/26/93

Subscribed and sworn to before me this 26th day of March, 19 93.

Notary Public Debra Kerr

Date Commission Expires 4/20/93

RECEIVED STATE CORPORATION COMMISSION  
E.C.C. OFFICE USE  
F  Letter of Confidentiality  
C  Wireline Log Report  
C  Geologist Report  
MAR 29 1993  
3-29-93  
KCC  
KGS  
DISTRIBUTION DIVISION  
Wichita, Kansas  
(Specify)



Operator Name Fritzler Trucking, Inc Lease Name Scherzinger Well # SWD

Sec. 21 Twp. 16S Rge. 23W  East County Ness  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken N/A  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
N/A

CASING RECORD  New  Used Well taken over from previous operation  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"		274'		185	
		5 1/2"		PB 1624'		275	2% gel + 150 sacks with 10% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD No additional cementing has been done since well was completed for a disposal

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforated from 1232' to 1508'		

TUBING RECORD

Size Fiberglass 2 7/8" Set At 990' Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Waiting on Permit Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil      Bbls. Gas      Mcf Water      Bbls. Gas-Oil Ratio      Gravity     

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)      Production Interval