

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5161 EXPIRATION DATE 6-30-85

OPERATOR Palomino Petroleum API NO. 15-135;22,565-0000

ADDRESS P. O. Box 18610 COUNTY Ness

Wichita, Kansas 67218 FIELD Osgood

** CONTACT PERSON Bob Watchous PROD. FORMATION Miss.
PHONE (316) 683-8152 Indicate if new pay.

PURCHASER Permian Corporation LEASE Scherzinger Scherzinger

ADDRESS 9810 E. 42nd St. Suite 233 WELL NO. 3

Tulsa, OK 74145 WELL LOCATION CW/2 SW NE

DRILLING CONTRACTOR BEREDCO INC. 1980ft. from North Line and

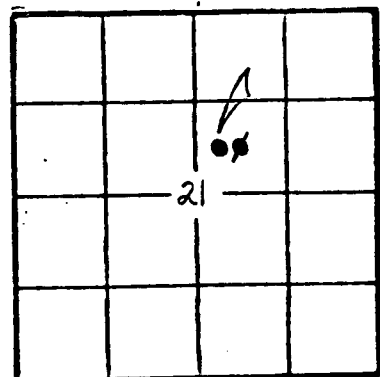
ADDRESS 401 E. Douglas, Suite 402 2310ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC21 TWP16S RGE23W(W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4453' 4455' PBTD _____

SPUD DATE 4/26/84 DATE COMPLETED 6-23-84

ELEV: GR 2484 DF 2487 KB 2489

DRILLED WITH ~~XXXXXX~~(ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-15,934.

Amount of surface pipe set and cemented 307' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____

RECEIVED STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUN 26 1984 6-26-84

CONSERVATION DIVISION Wichita, Kansas

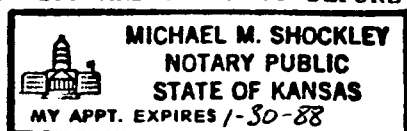
R. W. Watchous AFFIDAVIT

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. W. Watchous (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 1984.



Michael M. Shockley (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-30-88

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Palomino Petroleum

LEASE NAME Scherzinger

SEC 21 TWP 16S RGE 23W (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
			Elog Tops	
			Anhy.	1829 (+ 660)
			Heeb.	3851 (-1362)
			L-KC	3887 (-1398)
			F.S.	4354 (-1865)
			Miss.	4442 (-1953)
			Elog TD	4454 (-1965)
			RTD	4453 (-1964)
			ASTD	4455 (-1966)
Post Rock	0	310'		
Shale & Sand	310	1835'		
Lime & Shale	1835'	4306'		
Lime	4306'	4360'		
Lime & Shale	4360'	4453'		
TOTAL ROTARY DEPTH		4453'		

- D.S.T. #1: 3877-97, open 20 min., weak blow 14 min., rec. 20' mud. FP 34-56; 20" SIP 1157#.
- D.S.T. #2: 4045-4115, 30-30-30-30, good blow throughout, rec. 810' gas in pipe & 225' fluid (135' clean gassy oil & 90' gassy ocm - no wtr). FP 68-79, 113-125, SIP 1241-1174.

5-14-84 drilled shoe and cleaned out to bottom 4453. Drilled deeper 2' from 4453-4455. Good show of oil. Perforated 36 holes 4444-4453. Swabbed 10 bbls fluid, 50% oil in 4 hrs.

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	307'	60-40 Pozmix	190	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4451'	60-40 Pozmix	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	4444-4453

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8" OD	4450	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	None

MICHAEL M. SHOCKLEY NORTHWEST STATE OF KANSAS		A
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-23-84	Pumping	40°
Estimated Production-L.P.	Oil	Gas
	12 bbls.	50% 12 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
None		