

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5331
Name Braden-Deem, Inc.
Address Suite 1250, 125 N. Market
City/State/Zip Wichita, Ks. 67202

Purchaser: Citgo

Operator Contact Person Roy C. Deem
Phone 316-265-1731

Contractor: License # N/A
Name

Wellsite Geologist: N/A
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-13-80 Spud Date 4509 Total Depth
2-21-80 Date Reached TD 4484 PBDT
3-15-80 Completion Date

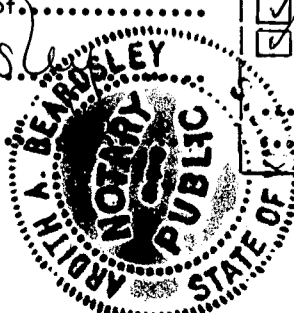
Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10/12/84

Subscribed and sworn to before me this 12th day of October 1984
Notary Public [Signature]
Date Commission Expires 8-22-88



API NO. 15-185-21,760-0000

County Ness

Sec. 21 Twp. 16S Rge. 23W East West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

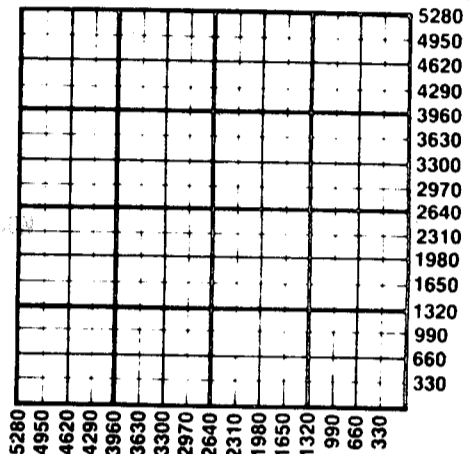
Lease Name Buxton Well # 1

Field Name Osgood

Producing Formation Lansing - Kansas City

Elevation: Ground 2487 KB 2492

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-128,010,CG-20,034 Repressuring
Dieterich #2 SWD - Beren Corp.

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc) ...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 21 Twp. 16S Rge. 23W

SIDE TWO

Operator Name Braden-Deem, Inc. Lease Name Buxton Well # 1

Sec. 21 Twp. 16S Rge. 23W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
#1 Cherokee 4446-56 1210' clean oil BHP 1291/1291 FP 54-257 319-444			Name Anhydrite 1822 (+ 671) Heebner 3852 (-1359) Lansing 3889 (-1396) Blkc 4191 (-1698) Cherokee Sd. 4447 (-1954) Miss. 4474 (-1981)
#2 Mississippi 4469-79 35' clean oil & 367' mdy wtr. BHP 1085/1006 FP 94-147 179-218			

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	292	Common	210	3% cacl. 2% gel
Production	7 7/8	4 1/2	10.5	4508	50/50 not common	50	12 1/2% gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4459-61 Cherokee	2	(Old)
4	4448-54 Cherokee	5 1500 gls acid	(Old)
2	4047-51 & 4073-78 (L-kc)	2000 gls acid	(New)

TUBING RECORD Size 2 3/8 Set At 4100 Packer at _____ Liner Run Yes No

Date of First Production (after recompletion) July 27, 1984 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
16 Bbls	0 MCF	0 Bbls	CFPB	35°	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 4047-51
 Dually Completed Commingled 4073-78

