

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5020
Name Rine Exploration Company
Address Suite #645
300 W. Douglas
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person M. Bradford Rine
Phone 316/262-5418

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist M. Bradford Rine
Phone 316/262-5418

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/07/85	12/14/85	12/14/85
Spud Date	Date Reached TD	Completion Date
4600 Ft.		
Total Depth	PBD	

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 304.22 feet depth to surface, 225 SX cmt

API NO. 15-135-22,976-00-00
County Ness
S¹/₂ SW¹/₄ NE¹/₄ Sec. 29 Twp. 16S Rge. 23W West

2970 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

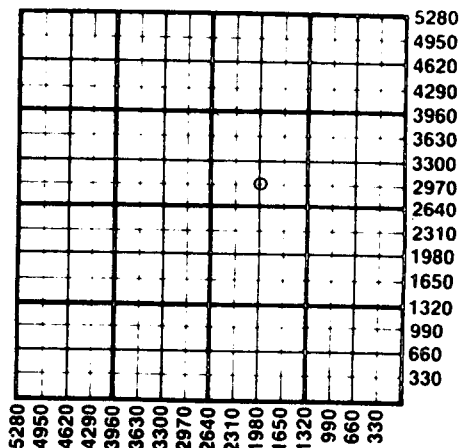
Lease Name Anderson Well # 1-29

Field Name

Producing Formation

Elevation: Ground 2500' KB. 2505'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner
(Stream, pond etc.) 330 Ft West from Southeast Corner
Sec 27 Twp 16S Rge 24 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Bradford Rine
(M. Bradford Rine)

Title President / Geologist Date 03/05/86

Subscribed and sworn to before me this 5th day of March 1986

Notary Public Ginger L. Mitchell
(Ginger L. Mitchell)

Date Commission Expires June 11, 1988

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

GINGER L. MITCHELL
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 06-11-88

STATE CORPORATION COMMISSION (7-84)

MAR 13 1986
3-13-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 29 Twp. 16S Rge. 23W

SIDE TWO

Operator Name Rine Exploration Company Lease Name Anderson Well # 1-29

Sec. 29 Twp. 16 South Rge. 23 West ~~East~~ West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

SAMPLE TOPS

Anhydrite	1855 + 650
Base Anhydrite	1894 + 611
Heebner	3900 -1395
Lansing	3940 -1435
Stark	4190 -1685
Base Kansas City	4243 -1738
Marmaton	4250 -1745
Pawnee	4350 -1845
Fort Scott	4443 -1938
B/Penn. Lime	4507 -2002
Cherokee Sand	4520 -2015
Ero. Mississippian	4558 -2053
Mississippian (Warsaw)	4590 -2085
RTD	4600 -2095

E-LOG TOPS

Name	Top	Bottom
Anhydrite	1844 + 661	
Base Anhydrite	1878 + 627	
Heebner	3910 -1405	
Lansing	3948 -1443	
Stark	4185 -1680	
Base Kansas City	4240 -1735	
Marmaton	4250 -1745	
Pawnee	4351 -1846	
Fort Scott	4443 -1938	
B/Penn. Lime	4512 -2007	
Cherokee Sand	4522 -2017	
Ero. Mississippian	4560 -2055	
Mississippian (Warsaw)	4590 -2085	
LTD	4602 -2097	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	304.22'	Class A	225	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled