

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co., Inc. API NO. 15-135-22,390-6000

ADDRESS 905 Century Plaza COUNTY Ness

Wichita, Ks. 67202 FIELD

** CONTACT PERSON F.W. Shelton, Jr., PROD. FORMATION
PHONE 316-262-3791

PURCHASER None LEASE Baer

ADDRESS None WELL NO. #1

None WELL LOCATION NW SE NE

DRILLING Warrior Drilling Co., Rig #1 990 Ft. from south Line of quarter

CONTRACTOR 990 Ft. from east Line of quarter.

ADDRESS 905 Century Plaza the NE (Qtr.) SEC28 TW16S RGE23W (W).

Wichita, KS. 67202

PLUGGING Warrior Drilling Co., Rig #1

CONTRACTOR Same as above

ADDRESS Same as above

TOTAL DEPTH 4547' PBD

SPUD DATE 5-23-83 DATE COMPLETED 6-01-83

ELEV: GR 2482 DF 2484 KB 2487

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

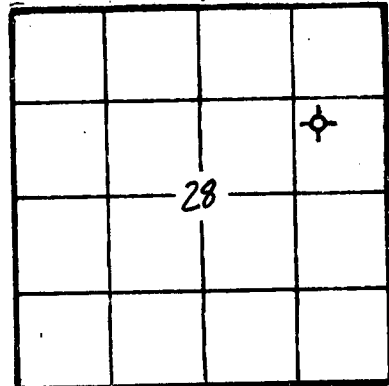
Amount of surface pipe set and cemented 314' set @ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

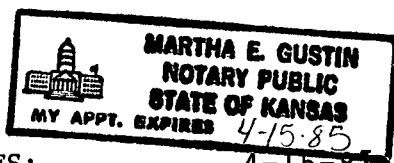
A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of June, 1983.



Signature of Martha E. Gustin, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-15-85

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

JUN 06 1983
6-6-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W) (X)

OPERATOR Chief Drilling Co., ID#ASE Baer

SEC. 28 TWP16 RGE.23

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			FORMATION TOPS:	
DST #1 Cherokee Sand		Anhydrite	1829	+ 658
4477 - 4512 30-30-30-30		Base Anhydr.	1865	+ 622
Rec. 1450' water, IBHP: 127&#		Heebner	3882	- 1395
FBHP: 1258#, FP: 405 - 678		Lansing	3920	- 1433
T.D. 4547', Plugged w/140 sx.		Muncie Cr.	4065	- 1578
60-40 pos mix., 2% gel, 3% c.c.		Stark	4158	- 1671
1st plug @ 1830', w/40 sx., 2nd		BKC	4216	- 1729
plug @ 900' w/40 sx., 3rd plug		Pawnee	4314	- 1827
@ 360' w/40 sx., solid bridge		Ft. Scott	4410	- 1923
plug @ 40', w/10 sx., 10 sx.,		Cherokee	4430	- 1943
in rat hole, completed @ 3:45				
p.m. state plugger - Dodge City				
office				
			WELL LOG	
		0	325	Surface Sand
		325	1738	Sand & Shale
		1738	1829	Shale
		1829	1865	Anhydrite
		1865	2570	Shale
		2570	3215	Shale & Lime
		3215	3988	Lime
		3988	4225	Lime & Shale
		4225	4430	Lime
		4547		RTD

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	317'	60-40 pos mix		3% c.c. 2% gel

LINER RECORD

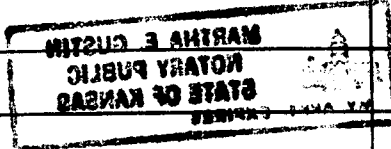
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	none	none

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
none	none	none			

Disposition of gas (vented, used on lease or sold)	Perforations
none	none