API NO. 15- \_

135-23, 427-67570

STATE	CORPORATIO	ON COMMIS	SSION OF	KANSAS
011	. & GAS COI	ISERVATIO	SIVIG KC	ION
	WELL COM	PLETION I	FORM	
	ACO-1 M	ELL HISTO	XXY	
DES	CRIPTION (	OF WELL /	AND LEAS	E

WELL COMPLETION FORM	County Ness
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C NW SE sec. 25 Twp. 16S Rge. 23 X West
Operator: License # 6009	1980 Ft. North from Southeast Corner of Section
<del></del>	1980 Ft. West from Southeast Corner of Section
Address 512 Century Plaza	(MOTE: Locate well in section plat below.)  Lease Name TOEDMAN Well # 1
city/state/zip Wichita, Kansas 67202	Field Name
Purchaser:	Elevation: Ground
Operator Contact Person: Jim Robinson	Total Depth 4416' PBTD
Phone ( <u>316</u> ) <u>267–3316</u>	5280
Contractor: Name: Rains & Williamson Oil Co., Ir	S
	1 1 1 1 1 1 1 1 1 1 1 1 3630
Wellsite Geologist: Harlan Dixon  Designate Type of Completion  X New Well Re-Entry Workover	3300 2970 2640 2310 1980
Oil SWD Temp. Abd. Gas Inj Delayed Comp.  Y Dry Other (Core, Water Supply, etc.)	
If OWNO: old well info as follows: Operator:	25 25 25 25 25 25 25 25 25 25 25 25 25 2
Well Name:	Amount of Surface Pipe Set and Cemented at Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method: X Mud Rotary Air Rotary Cable	If yes, show depth setFee't
2-8-90 2-15-90 2-15-90	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth to w/ sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 Ill temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature has tolenson	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached
Title <u>Subscribed</u> Date	2-27-90 C Wireline Log Received C Drillers Timelog Received
Subscribed and sworn to before me this 27 day of FOW 19 90.  Notary Public Sure K. Harisan	Distribution   KCC
Date Commission Expires $\frac{4-13-93}{}$	(Specify)
LESLIE K. HORIGAI  NOTARY PUBLIC  STATE OF KANSAS  My Appl. Exp. 4-13-4	
	- 1

SIDE TWO

Operator Name _	Double	Eagle	Exploration,	Inc.	Lease Nam	TOE	DMAN	Well #	, 1
Sec. 25 Twp.	16S Rge	23	□ <sub>East</sub>		County	Nes	S		
INSTRUCTIONS: 5	Show important, time to sures, bo	tant top: ol open : ttom hole	s and base of forma and closed, flowing temperature, fluid	I Ann en	UIT-ID DES	COLIDAD LABOR			
Drill Stem Tests (Attach Addit		ets.)	□ Yes □ No				Formation Desc	ription	
Samples Sent to	Samples Sent to Geological Survey X Yes No			Log 🖄 Sample					
Cores Taken			Yes No		Name		Top	Bot	tom
Electric Log Run (Submit Copy.	)	30 4	☐ Yes 🔼 No			drite hydrite	1721 1759 3826	(+	672) 634) 1433)
Rec. 60' oil	specke	d mud.	IFP 71#-		Ft. S	cott	4303	•	1910)
71#, FFP 91# 397#.	- 91#	. ISIF	659#,		Missis R.T.	ssippian D.	4398 4416	-	2005) 2023)
60' oil spotte	d mud	IFP 8#, FS	0 30 30. Rec <u>61# − 61#, FF</u> IP 76 <b>0A</b> \$1MG RECORI Il strings set-condi	р I D. X	New U	sed ntermediate,	production, et		
Purpose of Stri		e Hole	Size Casing Set (In O.D.)	We	eight ps./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	111	8:5/8"	_i	3#	336'	60-40 poz.		2% gel, 3% cc
				-					
Shots Per Foot		RFORATION fy Footag	I RECORD ge of Each Interval	Perfora	ted	Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	Neeze Record Depth
TUBING RECORD	 Size		Set At	Pack	er At	Liner Run	☐ Yes ☐	No	
Date of First Pr	oduction	Producin	g Method Flowing	Pumpi	ing 🗌 Ga	s Lift 🗆 d	Other (Explain)		
Estimated Produc Per 24 Hours	tion	Oil	Bbls. Gas	Mc1	<u> </u>		Gas-Oil	Ratio	Gravity
Disposition of Ga	s:	I	ME	THOO OF	COMPLETIO				roduction Interval
Vented Some (If vented,			ease Open	Hole		ation D	ually Completed		
•									

## DRILLER'S LOG

15:135.23427-0000

COMPANY:

Double Eagle Exploration, Inc.

SEC. 25 T. 16S R. 23W

LOC. C NW SE

WELL NAME:

TOEDMAN #1

COUNTY: Ness

RIG NO.

#11

TOTAL DEPTH

44161

ELEVATION 2388 GL 2393 KB

COMMENCED:

2-8-90

COMPLETED: 2-15-90

CONTRACTOR:

Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 336' w/180 sx. 60-40 poz., 2% gel, 3% cc.

PRODUCTION:

D&A

LOG (Figures Indicate Bottom of Formations)

Sand and Shells	170
Shells and Sand	337
Sand and Shale	1740
Anhydrite	1759
Shale	2085
Lime and Shale	2800
Lime	4125
Lime and Shale	4416
Rotary Total Depth	4416

STATE OF KANSAS COUNTY OF SEDGWICK	) SS:
I, Wilson Rains, President	of Rains & Williamson Oil Co., Inc.
upon oath state that the above and	foregoing is a true and correct copy of the log of the
TOEDMAN #1	well.
JUANITA M. GREEN NOTARY PUBLIC	Wilson Vains
STATE OF KANSAS	WILSON RAINS

Subscribed and sworn to before me this 21st day of February

My Appointment Expires: October 4, 1991