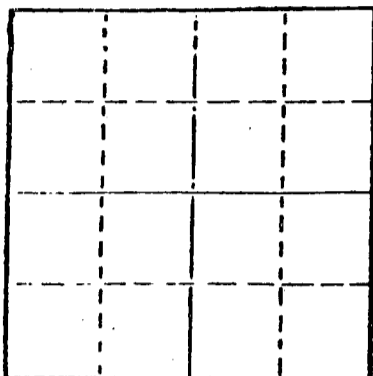


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



Locate well correctly on above
Section Plot

Harper County. Sec. 8 Twp. 31 S Rge. 9 ~~XX~~/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines

NE NE SW
Lease Owner McCoy Petroleum Company
Lease Name Davis Well No. 1-A
Office Address Suite 410 - One Main Place - Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole) Oil

Date Well completed 10-13 1982
Application for plugging filed 12-28 1982
Application for plugging approved 19
Plugging commenced 1-4- 1983
Plugging completed 1-13- 1983
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. V. Leslie
Producing formation Depth to top Bottom Total Depth of Well 4,525
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	265	None
				5 1/2	4525	3500

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back at 4,504. Sand from 4,504 to 4,430/
5 sacks from 4,430 to 4,400
15 jell - 6 hull - 10 jell
100 sacks common cement - 3% C. C.

M.V. Leslie and Elmo Morgenstern on location

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corporation

STATE OF Kansas COUNTY OF Baker, ss.
Elmo R. Morgenstern (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Elmo R. Morgenstern
Medicine Lodge, KS
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of January, 1983

My commission expires April 4, 1986.

Jessie Hutchinson
STATE CORPORATION COMMISSION Notary Public.

JAN 24 1983

CONSERVATION DIVISION
Wichita Kansas

AP# 15-
oper # 5003
~~15~~-077-20842-00-00



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy
President

316-265-9697

Harvey H. McCoy
Vice-President

DAILY REPORT

McCoy Petroleum Corporation
#1 Davis "A"
NE NE SW Section 8-31S-9W
Spivey-Grabs Field
Harper County, Kansas
API # 15-077-20,842

Contractor: Sweetman Drilling, Inc.
Geologist: Robert E. McCann

Elevations: 1734 KB 1731 DF 1724 GL

10-13-82 Move in Rotary Tools. Rig up. Spud @ 2:00 P.M. Set new 8-5/8" OD, 24# surface casing @ 265'. Sun cemented with 200 sacks common cement, 2% gel, 3% calcium chloride. P. D. @ 6:00 P.M. Cement circulated.

10-14-82 Drilling @ 940'.

SAMPLE TOPS

10-15-82 Drilling @ 2119'.

Heebner 3558(-1824)

10-16-82 Drilling @ 2971'.

Toronto 3573(-1839)

10-17-82 Drilling @ 3678'.

Douglas 3601(-1867)

10-18-82 Drilling @ 4285'.

Lansing 3771(-2037)

Stark 4186(-2452)

Mississippian 4467(-2733)

RTD 4525(-2791)

10-19-82 Taking DST #1 @ 4487'.

DST #1 4468-4487' (Mississippian)

Open 30", S.I. 45", Open 60", S.I. 60"

Strong blow. Gas to surface in 1 minute on 2nd open.

Gauge 16,700 CFGPD in 10 minutes,

14,100 CFGPD in 20 minutes,

12,500 CFGPD in 30 minutes,

12,500 CFGPD in 40 minutes,

12,500 CFGPD in 50 minutes,

12,500 CFGPD in 60 minutes.

Recovered 45' gas cut mud.

ISIP 1236# FSIP 1064#

FP 24-24# 12-12#

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10-20-82 RTD 4525' Ran Schlumberger Logs.

ELECTRIC LOG TOPS

Heebner	3560(-1826)
Toronto	3574(-1840)
Douglas	3603(-1869)
Lansing	3775(-2041)
Stark	4186(-2452)
Cherokee	4416(-2682)
Mississippian	4468(-2734)
LTD	4527(-2793)

Set 111 joints of new 5-1/2" OD, 14#, J-55, R-3 casing @ 4525'.
Dowell cement with 100 sacks RFC Cement. P. D. @ 1:45 P.M.
Shoe joint = 20.97'. Float @ 4504'.

11-08-82 Rig up Hayes Well Service. Swab down to 3800' with casing swab. Run Gearhart GR-CCL Log. Perforate Mississippian from 4472 to 4480' with 4 DML Jet Shots per foot. Swab to bottom with slight show of gas. Rig up Buie Co. to acidize. Acidize down casing with 500 gallons of 10% MCA. Start in formation @ 1/4 BPM @ 1100#, drop to 800#. 1 BPM @ 1050#, drop to 950#. Increase rate to 4 BPM @ 1000#. Finish @ 4 BPM @ 950#. ISIP 750#. Drop to 300# in 11 minutes. Bleed back and start swabbing. Total load = 122 barrels. Swab down to 3000' and shut down for night.

11-09-82 SIP 110# Fluid 2200' down. Swab down. Vent low volume gas. Rig up Buie Co. to Frac. Frac down casing with 13,000 gallons 40# cross link gel and 10,000# of sand as follows: Set rate @ 10 BPM. Pump 3000 gallons of pad on bottom @ 1000#. 1000 gallons with 1/2# per gallon 20-40 sand @ 1010#. 1000 gallons with 3/4# per gallon 20-40 sand @ 1010#. 5000 gallons with 1# per gallon 20-40 sand @ 1010#. 1500 gallons with 1-1/2# per gallon 20-40 sand @ 1150#. 1500 gallons with 1# per gallon 10-20 sand @ 1200#. 5000 gallons flush @ 1100#. ISIP 950#. 15" pressure 600#. Shut in for night. Total load = 435 barrels.

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11-10-82 SIP 70#. Bleed off. Run sand pump. Hole clean. Run 2-3/8" EUE tubing as follows: 25.23' orange peeled mud anchor, 3' perforated nipple, seating nipple, 140 joints of tubing, (1) 4' sub and (2) 6' subs. Total tally = 4481.71'. Swing @ 4489' KB. Swab tubing for 4 hours. Swab 92.80 BF (-342.20 BL).

11-11-82 SICP 60# SITP 70# Swab as follows:

1st hour	Swab	16.82	BF	(-325.38	BL)	CP 25#	
2nd hour	Swab	19.69	BF	(-305.69	BL)	CP 25#	
3rd hour	Swab	19.72	BF	(-285.97	BL)	CP 25#	
4th hour	Swab	14.15	BF	(-271.82	BL)	CP 50#	Trace of oil
5th hour	Swab	13.92	BF	(-257.90	BL)	CP 90#	Trace of oil
6th hour	Swab	16.44	BF	(-241.46	BL)	CP 100#	Trace of oil
7th hour	Swab	16.24	BF	(-225.22	BL)	CP 130#	Trace of oil
8th hour	Swab	9.86	BF	(-215.36	BL)	CP 150#	Trace of oil
9th hour	Swab	11.02	BF	(-205.34	BL)	CP 175#	Trace of oil
10th hour	Swab	9.86	BF	(-194.48	BL)	CP 185#	Trace of oil

Shut in for night.

11-12-82 SICP 440# SITP 220#

1st hour	Swab	7.54	BF	(-186.94	BL)	CP 425#	Trace of oil
2nd hour	Swab	14.50	BF	(-172.44	BL)	CP 400#	Trace of oil
3rd hour	Swab	13.86	BF	(-158.58	BL)	CP 400#	Trace of oil
4th hour	Swab	13.35	BF	(-145.23	BL)	CP 370#	Trace of oil
5th hour	Swab	7.54	BF	(-137.69	BL)	CP 330#	1% oil
6th hour	Swab	5.80	BF	(-131.89	BL)	CP 260#	1% oil
7th hour	Swab	5.80	BF	(-126.09	BL)	CP 180#	
8th hour	Swab	1.74	BF	(-124.35	BL)	---	(1) Gauge 40,000 CFGPD
9th hour	Swab	.58	BF	(-123.77	BL)	---	(2) Gauge 40,000 CFGPD

(1) Had water checked. It is Frac load water.

(2) Blow down casing. Vent casing through Merla Orifice Tester. Pull swab twice in 8th hour and once in 9th hour.

Shut in.

11-13-82 Shut in.

11-14-82 Shut in.

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11-15-82 SICP 570# SITP 400#. Run new 2" x 1-1/4" x 12' RWTC pump and 176 new 3/4" sucker rods with (2) 8' pony rods, (1) 4' pony rod. Hang on clamp. Release Pulling Unit. Will put on pump and test.

11-17-82 Set Lufkin C114D-143-64 Pumping Unit (SN 416566) with C-96 Gas Engine (SN 101168).

11-18-82 SICP 680#. Start pumping. Pump through test separator to swab tank. Gauge gas through Merla Orifice Tester.

11-19-82 Pump 62 BF (-61.77 BL) Gauge 17 MCFGPD. CP 140#.

11-20-82 Pump 33 BF (-28.77 BL) Gauge 15 MCFGPD. CP 140#.

11-21-82 Pump 33 BF (+ 4.23 BL) Gauge 15 MCFGPD. CP 210#.

11-22-82 Pump 31 BF Gauge 13 MCFGPD. CP 140#.

11-23-82 Pump 13 BF Unit down Gauge 13 MCFGPD. CP 140#.

11-24-82 Pump 33 BF Gauge 8 MCFGPD.

Fluid is 98% water. Shut down. Will Plug and Abandon.
Non-commercial.

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