FILE SEC 8 T 3 R 9W BOOK PAGE #0 LINE #3

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

Describe in detail the manner in what introducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was surface casing was surface casing was being surface.  Name of Plugging Contractor. McDail Address Box of the Contractor of the Contract	Lease Owner Lease Name Office Address Character of Date well con Application for Application for Plugging com Reason for ab  If a producing Was permissis menced?  Is and gas formation CONTENT CONTEN	Home—Sta  McDan1 s 2202 Ph1 Well (completed Se or plugging filed or plugging approximenced Ma appleted Ma pandonment of well is abando ion obtained from Yes this well Fred Depth to top— ions.  FROM 4458  s plugged, indicate were used, state  to 4000 Put a 1	ke Production  I tower B  I as Oil, Gas or ptember February Februa	ary 27 uary 28  g formation	ry Hole.  None its agents before Prairie. Total Depth of V  A 230  4487  aced and the ments placed, from ed with 61. 19	Well No. 1  homa  le  19 58  19 59  19 59  19 59  19 59  19 59  Ransas  Well 4488 Fee  CASING RECORD  PULLED DUT  none  3815  ethod or methods use feet to  liquid mud  6 of 8-5/8
Section Plat lame of Conservation Agent who supervise roducing formation	Lease Name Office Address Character of Date well con Application for Application for Plugging com Plugging com Reason for ab  If a producing Was permissi menced?	McDani s 2202 Phi Well (completed mpleted Se or plugging filed or plugging approximenced Ma appleted Ma bandonment of we g well is abando ion obtained from Yes this well Fred Depth to top ions.  FROM 4458  s plugged, indicate were used, state  to 4000 1 Put a 1	el ltower B las Oil, Gas or ptember Febru oved Febr rch 1 rch 3 ell or producing med, date of la m the Conserva Hampel, — Bottom  4472  ting where the the character of Sack p	ldg., Tul 26 ary 27 uary 28  formation	ry Hole.  None its agents before Prairie. Total Depth of V  PUT IN 330  4487  aced and the mental placed, from ed with 61. 19	thoma  19 58  19 59  19 59  19 59  19 59  19 59  19 59  Ransas Well 4488 Fee  CASING RECORD  PULLED DUT  none  3815  ethod or methods use feet to  liquid mud  6 of 8-5/8
Section Plat ame of Conservation Agent who supervise oducing formation	Character of Date well con Application for Application for Plugging com Plugging com Reason for ab  If a producing Was permissi menced?  Ised plugging of the standard content  Content  AS  high the well was tor other plugs to pulled.	well (completed Se or plugging filed or plugging approximated Manager	as Oil, Gas on ptember Febru Febru oved Febr rch 1 rch 3 ell or producing ned, date of la n the Conserva Hampel, — Bottom  10 4472  ting where the the character of sack p	st production	Dry Ho  ry Hole.  None its agents before Prairie. Total Depth of V  PUT IN 330  4487  aced and the mental placed, from ed with 61. 19	19 58 19 59
Section Plat  me of Conservation Agent who superviseducing formation None ow depth and thickness of all water, oil  OIL, GAS OR WATER RECORDS  FORMATION  Mississippi G.  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was being surface casing was old and surface casing was detailed as a casing was being surface casing was casing was being surface casing was being surface casing was detailed as a casing was being surface casing was b	Date well con Application for Application for Plugging com Plugging com Reason for ab  If a producing Was permissis menced?  Ised plugging of the plugging of	mpleted Se or plugging filed or plugging filed or plugging approximenced Management of war and on the second of th	ptember Febru Febru oved Febr rch 1 rch 3 ell or producing ned, date of la n the Conserva Hampel, Bottom  10 4472 ting where the the character of Sack p	ary 27 uary 28  formation	None its agents before Prairie. Total Depth of V  PUT IN 330  4487  aced and the merplaced, from ed with 61. 19	19 58 19 50
Section Plat  me of Conservation Agent who supervised ducing formation	Application for Application for Plugging community Plugging community Reason for about the Application of the Plugging community Plugging of the Plugging of t	or plugging filed or plugging appropriate Management of warmenced Management o	Febru  Febru  Febru  Fehr  Feh	ary 27 uary 28  g formation	None its agents before Prairie, Total Depth of V  PUT IN 330 4487  acced and the mental placed, from ed with 61. 19	19 50 19 50
Section Plat  me of Conservation Agent who superviseducing formation None ow depth and thickness of all water, oil  OIL, GAS OR WATER RECORDS  FORMATION  Mississippi G.  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was being surface casing was old and surface casing was detailed as a casing was being surface casing was casing was being surface casing was being surface casing was detailed as a casing was being surface casing was b	Plugging com Plugging com Reason for ab  If a producing Was permissis menced?  Ised plugging of the standard content  CONTENT  AS  hich the well was tor other plugs to pulled.	amenced Manapleted Man	rch 1 rch 3 ell or producing ned, date of la n the Conserva  Hampel, Bottom  10 4472  ting where the the character of sack p	st production ation Division or  Pretty T  size 8-5/8  5-1/2  mud fluid was plated as and depth  hole fill lug at 19	None its agents before Prairie, Total Depth of V  PUT IN 330 4487  acced and the mental placed, from ed with 61. 19	19 50 19 50 19 50 19 50 19 50 Kansas Well 4488 Fee CASING RECORD PULLED DUT none 3815 ethod or methods use feet to
Section Plat  me of Conservation Agent who superviseducing formation None  ow depth and thickness of all water, oil  OIL, GAS OR WATER RECORDS  FORMATION  Mississippi G.  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was being surface casing was old and surface casing was detailed as a casing was being surface casing was surface casing was detailed as a casing was being surface casing was detailed as a cas	Plugging com Reason for ab  If a producing Was permissi menced?  Ised plugging of the standard gas formation  CONTENT  AS  hich the well was tor other plugs to pulled.	pleted Ma pandonment of we get well is abando ion obtained from Yes this well Fred Depth to top ions.  FROM 4458  s plugged, indicate were used, state  to 4000 1  Put a 1	rch 3 ell or producing med, date of la m the Conserva  Hampel,  Bottom  4472  ting where the the character of sack p	st production	None its agents before Prairie, Total Depth of V  PUT IN 330 4487  acced and the mental placed, from ed with 61. 19	19 19 19 re plugging was com  Kansas Well 4488 Fee  CASING RECORD  PULLED DUT  none  3815  ethod or methods use feet to
Section Plat  me of Conservation Agent who superviseducing formation None ow depth and thickness of all water, oil  OIL, GAS OR WATER RECORDS  FORMATION  Mississippi G.  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was being surface casing was old and surface casing was detailed as a casing was being surface casing was casing was being surface casing was being surface casing was detailed as a casing was being surface casing was b	Reason for ab  If a producing Was permissis menced?  Ised plugging of the sed plugging pulled.	g well is abando ion obtained from Yes this well Fred Depth to top ions.  FROM 4458  s plugged, indicate were used, state  to 4000 1  Put a 1	ting where the the character of sack p	st production	None its agents before Prairie, Total Depth of V  PUT IN 330 4487  acced and the mental placed, from ed with 61. 19	Te plugging was com  Kansas  Well 4488 Fee  CASING RECORD  PULLED DUT  none  3815  ethod or methods use feet to
Section Plat  me of Conservation Agent who superviseducing formation None  ow depth and thickness of all water, oil  OIL, GAS OR WATER RECORDS  FORMATION  Mississippi G.  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was being surface casing was old and surface casing was detailed as a casing was being surface casing was surface casing was detailed as a casing was being surface casing was detailed as a cas	If a producing Was permissing menced?	g well is abando ion obtained from Yes this well Fred Depth to top—ions.  FROM 4458  s plugged, indicative used, state  to 4000 1  Put a 1	med, date of lam the Conservation Hampel,  Bottom  10  4472  ting where the the character of sack p	st production	None its agents before Prairie, Total Depth of V  PUT IN 330 4487  acced and the mental placed, from ed with 61. 19	Te plugging was com  Kansas Well 4488 Fee  CASING RECORD  PULLED DUT  none  3815  ethod or methods use feet to
Section Plat  me of Conservation Agent who superviseducing formation None ow depth and thickness of all water, oil  OIL, GAS OR WATER RECORDS  FORMATION  Mississippi G.  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was being surface casing was old and surface casing was detailed as a casing was being surface casing was casing was being surface casing was being surface casing was detailed as a casing was being surface casing was b	Was permissi menced?	this well Fred Depth to top ions.  FROM 4458  s plugged, indicate were used, state  to 4000 **  Put a 1*	To Hampel 4472  ting where the the character of sack p	size 8-5/8 5-1/2 mud fluid was plated and depth hole fill lug at 19	Prairie, Total Depth of V  PUT IN  330  4487  Acced and the mental placed, from  ed With  61. 19	Kansas Well 4488 Fee CASING RECORD PULLED DUT NONe 3815 ethod or methods use feet to
Section Plat  me of Conservation Agent who superviseducing formation None ow depth and thickness of all water, oil  OIL, GAS OR WATER RECORDS  FORMATION  Mississippi G.  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was being surface casing was old and surface casing was detailed as a casing was being surface casing was casing was being surface casing was being surface casing was detailed as a casing was being surface casing was b	menced?  sed plugging of t  l and gas formati  content  a.S  hich the well was t or other plugs to pulled.	Yes this well Fred Depth to top ions.  FROM 4458  s plugged, indicate were used, state  to 4000 1  Put a 1	Hampel, Bottom  10 4472  ting where the the character of sack p	Pretty  SIZE  8-5/8  5-1/2  mud fluid was plated in the same and depth the same at 19	Prairie, Total Depth of V  PUT IN  330  4487  aced and the mention of the second of the mention of the second of the mention of the second of	Kansas Well 4488 Fee  CASING RECORD  PULLED DUT  none  3815  ethod or methods use feet to
Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks ceme as casing was being surface casing was being surface casing was didress.  Box ATE OF Oklahoma Oliver I., Romick, ll, being first duly sworn on oath, says	content as hich the well was t or other plugs v	pepth to top— ions.  FROM  4458  s plugged, indica were used, state  to 4000¹  Put a 1	ting where the the character of sack p	size 8-5/8 5-1/2 mud fluid was plated is same and depth hole fill lug at 19	PUT IN 330 4487  aced and the me placed, from ed with 61. 19	CASING RECORD  PULLED DUT  NONe  3815  ethod or methods use feet to
Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks ceme as casing was being surface casing was being surface casing was didness.  Box ATE OF Oklahoma Oliver I Romick.  Oliver I Romick.  JOIL, GAS OR WATER RECORDS  FORMATION  Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks ceme as casing was being surface casing was being surface casing was and contact the set of the	content content as hich the well was t or other plugs v	FRDM 4458 s plugged, indicate were used, state to 40001 Put a 1	ting where the the character of sack p	size 8-5/8 5-1/2 mud fluid was plated and depth hole fill lug at 19	PUT IN 330 4487  aced and the me placed, from ed with 61. 19	PULLED DUT  NONE  3815  ethod or methods use feet to  liquid mud  6 of 8-5/8
Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks ceme as casing was being surface casing was being surface casing was didness.  Box ATE of Oklahoma Oliver I., Romick, ll, being first duly sworn on oath, says	content	s plugged, indicate used, state  to 4000 1  Put a 1	ting where the the character of Sack p	8-5/8 5-1/2 mud fluid was plated from same and depth hole fill lug at 19	PUT IN 330 4487  aced and the me placed, from ed with 61. 19	PULLED DUT  NONE  3815  ethod or methods use feet to  liquid mud  6 of 8-5/8
Describe in detail the manner in what introducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks ceme as casing was being surface casing was surface casing was didness Box for the contractor of the contract	hich the well was tor other plugs vent plug	s plugged, indica were used, state to 4000!	ting where the the character of Sack p	8-5/8 5-1/2 mud fluid was plated from same and depth hole fill lug at 19	PUT IN 330 4487  aced and the me placed, from ed with 61. 19	PULLED DUT  NONE  3815  ethod or methods use feet to  liquid mud  6 of 8-5/8
Describe in detail the manner in what introducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks ceme as casing was being surface casing was being surface casing was  The of Change of Plugging Contractor McDarders Box ATE of Oklahoma Oliver I. Romick I, being first duly sworn on oath, says	hich the well was tor other plugs vent plug	s plugged, indica were used, state to 4000!	ting where the the character of Sack p	8-5/8 5-1/2 mud fluid was plated from same and depth hole fill lug at 19	330 4487  aced and the me placed, from ed with 6. 19	none 3815 ethod or methods use feet to
Describe in detail the manner in whintroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks ceme as casing was being surface casing was surface casing was being surface casing was being surface.  Mediator of Plugging Contractor McDaidress Box of the contractor of the contract	hich the well was t or other plugs v nent_plug pulled.	s plugged, indica were used, state to 40001 Put a 1	ting where the the character of Kept	5-1/2 mud fluid was plated same and depth hole fill lug at 19	4487  aced and the me placed, from  ed with  6. 19	3815 ethod or methods use feet to liquid mud 16 of 8-5/8
me of Plugging Contractor. McDaidress Box  ATE OF Oklahoma Oliver L. Romick.  If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was  Box  ATE OF Oklahoma Oliver L. Romick.  Il, being first duly sworn on oath, says	ent plug pulled.	to 4000°	• Kept 5 sack p	mud fluid was plates and depthes the fill lug at 19	eced and the me placed, from ed with 6. 19	ethod or methods use feet t liquid mud 16° of 8-5/8
me of Plugging Contractor. McDaidress Box  ATE OF Oklahoma Oliver I., Romick, ll, being first duly sworn on oath, says	ent plug pulled.	to 4000°	• Kept 5 sack p	mud fluid was plates and depthes the fill lug at 19	ed with	ethod or methods use feet t liquid mud 16° of 8-5/8
me of Plugging Contractor. McDaidress Box  ATE OF Oklahoma Oliver L. Romick.  If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was  Box  ATE OF Oklahoma Oliver L. Romick.  Il, being first duly sworn on oath, says	ent plug pulled.	to 4000°	• Kept 5 sack p	hole fill lug at 19	ed with	liquid mud
me of Plugging Contractor. McDaidress Box  ATE OF Oklahoma Oliver I., Romick, ll, being first duly sworn on oath, says	ent plug pulled.	to 4000°	• Kept 5 sack p	hole fill lug at 19	ed with	liquid mud
ntroducing it into the hole. If cement feet for each plug set.  Pumped 10 sacks cement as casing was being surface casing was surface casing was being downward.  Diver I. Romick being first duly sworn on oath, says	ent plug pulled.	to 4000°	• Kept 5 sack p	hole fill lug at 19	ed with	liquid mud
me of Plugging Contractor. McDaidress Box  ATE OF Oklahoma Oliver I., Romick, ll, being first duly sworn on oath, says	ent plug pulled.	to 4000°	• Kept 5 sack p	hole fill lug at 19	ed with	liquid mud
ATE OF Oklahoma Oliver I. Romick II, being first duly sworn on oath, says						
ATE OF Oklahoma Oliver I. Romick II, being first duly sworn on oath, says						
ATE OF Oklahoma Oliver I. Romick Il, being first duly sworn on oath, says				was come	Mgs.	100
ATE OF Oklahoma Oliver I. Romick Il, being first duly sworn on oath, says				EL CORPUR	in .	2/01/
ATE OF Oklahoma Oliver I. Romick Il, being first duly sworn on oath, says			- <del></del>	STATE COM	1059	
ATE OF Oklahoma Oliver I. Romick Il, being first duly sworn on oath, says				MA	RT	eiff?
ATE OF Oklahoma Oliver I. Romick Il, being first duly sworn on oath, says				e e e e e e e e e e e e e e e e e e e	AMON DIV	
ATE OF Oklahoma Oliver I. Romick Il, being first duly sworn on oath, says	· · · · · · · · · · · · · · · · · · ·			Gors	AND MAIN	
ATE OF Oklahoma Oliver I. Romick Il, being first duly sworn on oath, says	(If addition	nal description is nec	essury nee RACK	of this shoot		
ATE OF Oklahoma Oliver L. Romick Romick of the control of the cont	niel Casi 261, Semi	ing Pulli	ng Compa	ny		
Oliver L. Romick II, being first duly sworn on oath, says	Semi	more, or	Lanoma			
l, being first duly sworn on oath, says	, co		Tulsa	•	ss.	of the above-describe
we-described well as filed and that the	s: That I have k	knowledge of the	facts, stateme	nts, and matters	herein containe	ed and the log of th
		(Signature)		I Homeo		fice Manage
		<u>-</u>	2202 Ph			lsa, Oklaho
Subscribed and Sworn to before in		day of	Mar	ch (Ad	ldress) , 19_5	9
1-29-1963	me this 6		2	is m.	Nich	Notary Public
commission expires	ne this 6		-67			Howing L'uduc.
	ne this6					

## HOME-STAKE PRODUCTION COMPANY PHILTOWER BUILDING TULSA, OKLAHOMA

FARM NAME McDaniel WELL NO. 1 COUNTY Harper STATE Kansas SEC.8 TWP31SRGE. 9W WELL LOCATION:

Center of SW/4 SW/4 NE/4 of Section 8-31S-9W

ELEVATION: 1724 Gr. 1726 DF

CHARACTER OF WELL: (completed as gas well but was not commercial) DRY HOLE

COMMENCED DRILLING: September 10, 1958 COMPLETED DRILLING: September 23, 1958 CASING RECORD:

330° of 8-5/8" surface casing 4487° of 5-1/2" casing

CEMENTING RECORD:

8-5/8\* cemented with 200 sacks 5-1/2" cemented with 125 sacks Posmix

Perforated Mississippian

4458-4462 with 8 shots 4466-4470 with 8 shots

TYPE OF TOOLS:

Rotary -0- to 4488\*

## FORMATION RECORD

	Top	Bottom	_
Shale	-0- 10	10 105	
Sand Shale	105	258	
Shale & shells	258	1460	
S hale	1460	1500	
Lime and shale	1500	2745	
Shale and lime	2745	3095	
Lime and shale	3095	3200	
Lime	3200	3380	
Lime and shale	3380	3490	
Shale and lime	3490	3610	
Shale	3610	3766	
Lime	3766	4045	
Lime and shale	4045	4345	RECEN
Shale and lime	4345	4440	RECEIVED STATE CORPORATION CO.
Shaley conglomerate	4440	4458	STATE CORPORATION COMMISSION
Mississippi chert	4458	4472	EED -
Lime	4472	4488	FEB 2 0 1959
Total Depth	4488		CONSERVATION DIVINGSIA Wichita, Kansas

**PLUGGING** 

FILE SEC 8 T3/ R9W

BOOK PAGE 18 LINE 43