

API NUMBER 15-135-24,012-6800

LEASE NAME Beyrie

WELL NUMBER #1-12

600 Ft. from S Section Line

330 Ft. from ^WE Section Line

SEC. 12 TWP. 16S RGE. 23 (E) or (W)

COUNTY NEss

Date Well Completed 09-21-97

Plugging Commenced 09-19-97

Plugging Completed 09-22-97

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

10-31-97

LEASE OPERATOR Ranken Energy Corporation

ADDRESS 601 N. Kelly, Suite #103, Edmond, OK 73003-4855

PHONE#(405) 340-2363 OPERATORS LICENSE NO. 3447

Character of Well D/A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 09-19-97 (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? Enclosed If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"		None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set. Fill with heavy mud. 1st plug from 1820'-1620' with 50 sks, 2nd plug from 1000'-680' with 80 sks, 3rd plug from 650'-490' with 40 sks, 4th plug from 230'-70' with 40 sks, 5th plug from 40'-0' with 10 sks, 15 sks in rat hole. Total 235 sks 60/40 pos. 6% gel. 1/4# floseal per sk.

Name of Plugging Contractor Abercrombie RTD, Inc. License No. 30684

Address 150 N. Main, Suite 801, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.

Randolph L. Coy (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Randolph L. Coy

(Address) 601 N. Kelly, Ste. 103 Edmond, OK



SUBSCRIBED AND SWORN TO before me this 29th day of October, 19 97

Janet J. Reynolds
 Notary Public

Commission Expires: July 12, 1998

TYPED

EFFECTIVE DATE: 6-11-97

State of Kansas

FORM MUST BE

SIGNED

DISTRICT # 1
SGA? Yes No

NOTICE OF INTENTION TO DRILL 135-24,012.0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot 60'S OF East

Expected Spud Date ..June 25 1997..
month day year

SW4 SW/4.- SW/4. Sec .12.. Twp .16.. S, Rg .23.. X West

OPERATOR: License # .3447
Name: ..RANKEN ENERGY CORPORATION
Address: .601 N. Kelly, Suite 103
City/State/Zip: ..Edmond, OK 73003-4855
Contact Person: ..Tom Larson
Phone:316/653-7368

..... feet from South / North line of Section
..... feet from East West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: ..Unknown
Name: ..ADVISE ON ACO-1

County: ..Ness
Lease Name: ..Beyrle Well #: ..1-12
Field Name: ..Wildcat

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWWO ... Disposal Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

Is this a Prorated/Spaced Field? yes no

Target Formation(s): ..Mississippian

Nearest lease or unit boundary: ..330'

Ground Surface Elevation: ..Est. 2437..... feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water:180'

Depth to bottom of usable water:1000'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: ..200'

Length of Conductor pipe required:N/A

Projected Total Depth:14500'

Formation at Total Depth:Mississippian

Water Source for Drilling Operations:
... well farm pond other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken?: yes no

If yes, proposed zone:

Exp. 12/6/97

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Tommy INIT. SM

SPUD DATE 9-19-97

LENGTH SURFACE PLANNED 200'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 3/8" @ 216 CONDUCTOR
ANHYDRITE T- B ELEVATION

TD 4475 FORMATION M155

BAR PIPE @	DV TOOL	ALT II DONE
	SX	SX Y N
Arbuckle Plug @		Ft. W/ SX
Dug./Council @		Ft. W/ SX
Anhydrite Base @	<u>1816</u>	Ft. W/ <u>50</u> SX
1/2 Base Anhy. @	<u>1060</u>	Ft. W/ <u>80</u> SX
1/2, 1/2 Plug @	<u>650</u>	Ft. W/ <u>40</u> SX
Bottom Surface @	<u>230</u>	Ft. W/ <u>40</u> SX
40' Plug @	<u>40</u>	Ft. W/ <u>10</u> SX
RAT HOLE CIRC/W <u>15</u>	SX	MOUSE HOLE W/ SX
WATER WELL	SX (Irr. Well)	Pond
TECHNICIAN <u>SM</u>	DATE <u>9-19-97</u>	Hauling
TYPE OF CEMENT <u>60/40 62 1/4 Flosser</u>		
STARTING TIME <u>11:00 (AM/PM)</u>	DATE <u>9-22-97</u>	
COMPLETION TIME <u>1:15 (AM/PM)</u>	DATE <u>9-22-97</u>	
CEMENT COMPANY <u>Allied</u>		