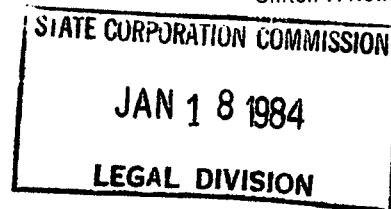


# Attica Gas Venture Corporation, Inc.

123 North Main  
ATTICA, KANSAS 67009  
316-254-7222

OFFICERS  
P. John Eck  
Clifton V. Newberry



17 January 1984

Mrs. Patricia Gorham  
Assistant General Counsel  
State Office Building  
Topeka, Kansas 66612

Re: City of Attica #1 well & Production  
Allowable for City of Attica #3 well

Dear Patti:

Please find enclosed the Plugging procedure and report for the City #1 well. As you will see, the well was adequately plugged under the supervision of Steve VanGieson, who was quite helpful and very much appreciated throughout the plugging operation. Now that the well mentioned above has been plugged and abandoned, a production allowable can be granted to the City of Attica #3 well. Should you have any questions, please contact the undersigned.

Your earliest response to the request will be appreciated.

Very truly yours,

Carl Durr

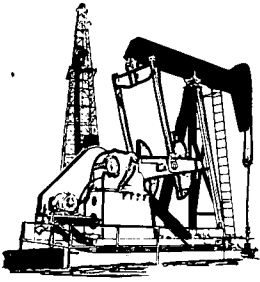
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Enclosures

RECEIVED  
STATE CORPORATION COMMISSION

FEB 21 1984

CONSERVATION DIVISION  
Wichita, Kansas



# **Attica Gas Venture Corporation, Inc.**

123 North Main  
ATTICA, KANSAS 67009  
316-254-7222

**OFFICERS**  
P. John Eck  
Clifton V. Newberry

March 8, 1984

Duane Rankin  
Field Operator Supervisor  
State Corporation of Kansas  
202 West 1st, Suite 200  
Wichita, KS 67202

RE: City of Attica #1 well  
Plugging Report

Dear Duane:

Please find enclosed the well plugging record and report for the above mentioned well.

As you can see no corners were cut in the plugging procedure. As you know we have developed a slight pressure on the annulus side of the production casing. I have been in contact with Warren Kirkpatrick on this matter and intend to move ahead with this matter in the very near future.

If you should have any questions, please contact the undersigned.

Very truly yours,

Carl Durr

**RECEIVED**  
STATE CORPORATION COMMISSION

**MAR 09 1984**

CONSERVATION DIVISION  
Wichita, Kansas

PURPOSE - Plug and abandon City of Attica #1 well

1-10-84

Csg 350 PSI  
Tubing 350 PSI  
Flow well to Tanks 1 hr. Csg -0 Tub -0

1-11-84:

Csg - -0-  
Tubing -0-  
8:00 A.M. Operation: Move in Hayes Well Service Unit #10-  
Pull and stand 2-3/8" tubing. 112 Jts. -1 P.S.N.-1 20' mud Anchor  
Make up Baker Model "K-1" cement Retainer - trip in hole w/112 jts.  
tubing-set retainer @ 3544' GL - rig to & squeeze w/20 sax 50-50  
oz lith cement - pressure up to 1200 PSI - lack 1/4 bbl having all  
cement displaced - release cement retainer stinger & slowly displace  
remaining cement-trip out of hole w/tubing. Rig to & run in hole  
w/perforation tool-hit bridge @ 3408' - tried to break through w/no  
success. Rig down perforators & pressure up on csg. to 1500 PSI  
hold for 15 minutes-no decrease. Run in hole w/perforating gun to  
3408' - bridge believed to be cement. Make preparations to drill  
bridge in A.M.

S.D.O.N.

1-12-84

Csg -0- PSI  
8:00 A.M. Operation: Rig to & prepare to perforate. Gained approval  
from KCC the previous evening to perforate above the Douglas formation.

Perforate @ 3350' - 1' @ 4SPF - Rig up cementers & pump 20 bbl water to  
break circulation - pump 50 sax displace w/salt water - land plug @ 3290'  
- good returns throughout. SI Casing - wait 2 hrs. for cement to harden  
- rig to & perforate @ 1200' - 1' 4SPF - pump 20 bbl water to break cir-  
culation - pump 100 sax - displace w/salt water landed plug @ 1150' -  
good returns throughout SI casing wait 1 hr. for cement to harden -  
perforate @ 300' - 1' @ 4SPF - pump 100 sax-cement did circulate SI  
w/no pressure. Release rig