STATE OF KANSAS STATE CORPORATION COMMI 200 Colorado Derby Buil Wichita, Kansas 67202	SSION	K.A.R.		RECORD 5-117		BER 15-135- IAME Smith '	-23,871 <i>-0</i> 000
	and	E: FIII	out c	NT ompletely ons. Div. O days.	WELL NU	MBER	Section Line
LEASE OPERATOR Pickrell Drilling Co. Inc.							Section Line $\underline{23}$ (¶) or \boxed{W}
ADDRESS 110 N. Market,							
PHONE#(316) 262-8427 OPERATORS LICENSE NO. 5123						II Completed	
Character of Well						g Commenced	
(Oil, Gas, D&A, SWD, Input, Water Supply Well)					Pluggin	g Completed _	4-13-95
The plugging proposal wa	as approved o	n		4-13-95			(date)
byStev		-			(KC	C District Ag	gent's Name).
Is ACO-1 filed? Yes							
Producing formation							4450'
Show depth and thickness							
OIL, GAS OR WATER RECOR		<u> </u>			ASING RECO	RD	
Formation Conte	ent	From	То	Size	Put In	Pulled out	
Surfa	ice Casing			8 5/8"	225 KB		•
							· ·
Describe in detail the method of the placed and the method of the placed as follows: 50sx 6 195sx of 60-40 poz, 6%	character of 1810, 80sx	ed in ins same ar @ 1050',	trodu nd de 40sx	cing it i pth plac @ 250',	nto the ho ed, from 10sx @ 40+	le. If cement _feet to , 15sx in rat	feet each se hole (total
(If additiona	al description	n Is nece	essar	y, use BA	CK of this	form.)	
lame of Plugging Contrac	tor Compa	ny Tools				License No	5123
Address 110 N. Market,	<u> Suite 205 - W</u>	ichita. I	Kansas	67202	·		
NAME OF PARTY RESPONSIBL	E FOR PLUGGI	NG FEES:	P1	ickrell D	illing Com	pany, Inc.	
STATE OF Kansas	CO	JNTY OF _	Se	edgwick		_, ss.	
C.W. Sebits, President or above-described well, be statements, and matter the same are true and co	ing first du 's herein con'	ly sworn tained ar	on oa id the i.	th, says:	the above	ave knowledge Rescribed well	of the facts I as filed the
			(#	(ddress	C. W. 110 N	Sebits, Pres . Market, Su	/ident ite 205
WHAT PURE - State of Kansa VERDELLA LEWIS	BED AND SWORE			C.	Ath day	ta, Kansas (PAPTI) April April April April April By Public 5 1995	,19 <u>95</u>
		<u> </u>	<u> </u>	 	U-3 оонден улаг wichita	5-95	Form CP- Revised 05-8

FOR KCC USE:		FORM C-1 7/91 7 / FORM MUST BE TYPED	
EFFECTIVE DATE: 4-2-95	State of Kansa		
gistrict # ,	NOTICE OF INTENTION T	TO DRILL ALL BLANKS MUST BE FILLED	
Must be app	roved by the K.C.C. five (5) day	s prior to commencing well	
Expected Spud Date .4	7 - 1995	NE . NE sec . 9 . Tup . 165 s, Rg . 23 X West	
month	day year		
OPERATOR: License # 5123	g Company, Inc.	feet from East / None line of Section	
Name: Pickrell Urillin	ig Company, Inc.	IS SECTION X REGULAR TRREGULAR?	
		(MOTE: Locate well on the Section Plat on Reverse Side) County: Ness	
City/State/Zip:Wichita, Ka Contact Person:Don W. Beau	chamn	Lease Name: Smith "VV" Well #: 1	
3 6 767 8/17	7	Field Name: Wildcat	
		Is this a Prorated/Spaced Field? yes X no	
CONTRACTOR: License #: 5123		Target Formation(s):Mississippian	
Name: Company Tools		Nearest lease or unit boundary:	
		Ground Surface Elevation: E380 > Teet MSL	
Well Drilled For: Well	Class: Type Equipment:	Water well within one-quarter mile: yes X no	
	V	Public water supply well within one mile: yes no	
	nfield A. Mud Rotary	Depth to bottom of fresh water:9090	
	Pool Ext Air Rotary	Depth to bottom of usable water:904 /030' Surface Pipe by Alternate:1 X 2	
	ildcat Cable	Surface Pipe by Alternate: 1 A 2 Length of Surface Pipe Planned to be set: 225!	
Seismic; # of Holes O	other	Length of Conductor pipe required:None	
If OUND: old well information as fo	ollows:	Length of Conductor pipe required: None	
Operator:		Formation at Total Depth: Mississippian	
Well Name:		Water Source for Drilling Operations:	
Comp. Date: Old	Total Depth	well farm pond .X other	
	v	DWR Permit #:	
Directional, Deviated or Horizontal	wellbore? yes .A. no		
If yes, true vertical depth:		17 yes, proposed zone:	
Bottom Hole Location		If yes, proposed zone: 200' Alt. II Req. KANSAS CORPORATION COMMISSION	
DAD: 2/20	775		
•			
The undersigned hereby affirms that		entual plugging of this well will comply with K.S.A. 55-101,	
•	the drilling, completion and eve		
The undersigned hereby affirms that et. seg.	the drilling, completion and eve	entual plugging of this well will comply with K.S.A. 55-101, MAR 2 8 1995	
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RFACE PLANNED 225 IT STATUS - REMOVE FLUID LINED AHEAD? Y A SIZE HOLE AHEAD? Y SIZE HOLE THE SECT. DOINDICTOR	### FORMATION ### SX P. 1223 B- 1221 ELEVATION FORMATION F	Base @ 18/2 Ft. W/ 52.5X Ing @ 1222 Ft. W/ 80.5X Ing @ 40 Ft. W/ 40.5X face @ 250 Ft. W/ 40.5X [5 SX MOUSE HOLE W/ 5X SX (Irr. Well Hauling —) Ly per 6/99/PM) DATE 4-1/-95 (ADVPM) DATE 4-1/-	
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