



Operator Name: OXY USA, INC. Lease Name: WINTER Well #: C-1  
 Sec. 30 Twp. 33 S. R. 42  East  West County: MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><b>SUBMITTED WITH ORIGINAL COMPLETION REPORT</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><b>SEE ATTACHED</b> |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12.25             | 8.625                     | 23#               | 600           | COMMON         | 300          |                            |
| PRODUCTION  | 7.875             | 5.5                       | 14#               | 3385          | COMMON         | 450          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated   | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)                               |
|----------------|--|--|
| N/A            | 2902-2910, 2917-2925, 2933-2938, 2942-2948, 2956-2960, 2994-3001, 3001-3008, 3014-3018, 3116-3130, 3144-3162, 3168-3173, 3184-3190, 3204-3210, 3222-3230, TOPEKA (ORIGINAL PERFORATIONS) | <b>RECEIVED</b><br><b>AUG 19 2011</b><br><b>CONFIDENTIAL KCC WICHITA</b><br><b>AUG 18 2013</b><br><b>KCC</b> |
|                | CIBP 2820  | 2750   |
| 4 spf          | 2650-2678, 2682-2696 WABAUNSEE   | FRAC 682 BBL 70%QN2, 50421# 12/20 SAND FLUSH 30 BBL LINEAR GEL 2650-2696                                     |

|  |  |  |
|--|--|--|
| TUBING RECORD: Size: <u>2.375</u> Set At: <u>2798</u> Packer At: _____ |  | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><b>06/08/2011</b>   | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |  |
| Estimated Production Per 24 Hours                                      | Oil Bbls. <u>0</u>   | Gas Mcf <u>36</u>  |
|  | Water Bbls. <u>42</u>  | Gas-Oil Ratio _____ Gravity _____  |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><b>WABAUNSEE</b> |
|--|--|--|

STATE OF KANSAS  
STATE CORPORATION COMMISSION CONSERVATION DIVISION  
800 Bitting Building, Wichita 2, Kansas

DATA AND AFFIDAVIT

(On "Cementing in Surface or Drive Pipe as required by Rule 82-2-123 of the Commission for compliance with Sections 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935")

Lease Owner Terminal Facilities, Inc.

Office Address Bartlesville, Oklahoma

Lease Name Inter "C" #1 Well No. \_\_\_\_\_

Well Location (Example: C N/2 NE/4 NE/4 or footage from lines)

350' S 2 330' W of Center Sec. SEC 30 TWP 33 RGE 42 (E) (W) County Morton

Contractor R. W. Rine Drilling Company

Office Address Wichita, Kansas

Drilled with (cable) (<sup>Rotary</sup> rotary) tools. Date pipe set 3-31-1953

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12-1/4" Csg. (new) (<sup>New</sup> used) Size 3-5/8" 22.7#

Depth 605 Where set 600

METHOD OF CEMENTING

(a) Cement: Amount and kind 300-sacks of common

Method: (By Service Co., dump, tbg., etc.) Service Company

Est. height cement behind pipe 600

(b) Cementing Material: Explain method. (Example: 8-5/8 w/ swage nipple run inside 15"; bridge hole w/ rock and hole filled with cementing material. 15" pipe pulled.) \_\_\_\_\_

Describe cementing material \_\_\_\_\_

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 280'

Name of lowest fresh water producing stratum \_\_\_\_\_

Surface elevation of well \_\_\_\_\_

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Seward, SS

I, H.V. Anderson of the Terminal Facilities, Inc. Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Subscribed and sworn to before me this 5th day of April 19 53

My Commission Expires: \_\_\_\_\_

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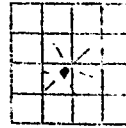
V LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
 503 East Murdock, Wichita, Kansas

Company. CITIES SERVICE OIL CO.  
 Farm- Winter "C" No. 1

SEC. 30 T. 33 R. 42N  
 NE NE SW

Total Depth. 3385'  
 Comm. 3-30-53 Comp. 4-6-55  
 Shot or Treated.  
 Contractor. R.W. Rine  
 Issued. 5-10-58

County Morton  
 KANSAS



CASING:  
 8 5/8" 602'  
 5 1/2" 3385'

Elevation. 3562'

Production. 29,000,000 CFG

Figures indicate Bottom of Formations.

|                     |      |
|---------------------|------|
| sand, gyp, clay     | 260  |
| red rock            | 380  |
| sand                | 530  |
| red rock            | 605  |
| red rock, gyp, sand | 1348 |
| anhydrite           | 1362 |
| red rock            | 1530 |
| red rock, shale     | 2204 |
| lime, shale         | 3120 |
| lime                | 3185 |
| lime, shale         | 3385 |
| Total Depth         |      |

|           |      |
|-----------|------|
| TOPS:     |      |
| anhydrite | 1338 |
| Topeka    | 2878 |
| Lansing   | 3114 |

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