CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form.
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

UIC Distribution

ALT | I | II | Approved by: | Date: 8-29

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447			API No. 15 - 129-10347-00-01
Name: OXY USA, INC.			Spot Description:
Address 1:P.O. BOX 27570			NE_NE_SW Sec. 30 Twp. 33 S. R. 42 East West
			2,310 Feet from North / South Line of Section
City: HOUSTON		77227 +	2,310 Feet from East / West Line of Section
Contact Person: LAURA BET			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4253			□ NE □ NW □ SE ☑ SW
			County: MORTON
CONTRACTOR: License # N/			Lease Name: WINTER Well #: C-1
Name:			Lease Name: WINTER Well #: C-1
Wellsite Geologist: N/A			Field Name: GREENWOOD
Purchaser: N/A			Producing Formation: WABAUNSEE
Designate Type of Completion:			Elevation: Ground: 3551 Kelly Bushing: 3562
☐ New Well ☐ R	e-Entry	7 Workover	Total Depth: 3385 Plug Back Total Depth: 2820
☐ Oil ☐ WSW	SWD	☐ slow	Amount of Surface Pipe Set and Cemented at: Feet
✓ Gas D&A	☐ ENHR	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:
Cathodic Other (Co	ore, Expl., etc.):		
If Workover/Re-entry: Old Well I	nfo as follows:		feet depth to:w/RECEIVED_sx cmt.
Operator: OXY USA, INC.			Drilling Fluid Management Plan AUG 1 9 2011
Well Name: WINTER C-1			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 06/06/19	353 Original Tat	al Donth: 3385	Chloride content:ppm Fluid volume: WCHTA bbls
		NHR Conv. to SWD	Chloride content:ppm Fluid volume: TIM bbls
☐ Deepening ✓ Re-pe	Conv. to C	_	Dewatering method used:
Plug Back:	_	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	_		Consister Names
☐ Dual Completion			Operator Name:
SWD	Permit #:		Lease Name: License #:
ENHR	Permit #:		QuarterSecCONFIDENTIAL _ East _ West
GSW	Permit #:		County:A/Fermit #8 2043
04/22/2011		05/23/2011	400
Spud Date or Date R Recompletion Date	eached TD	Completion Date or Recompletion Date	KCC
INSTRUCTIONS: An original Kansas 67202, within 120 day of side two of this form will be tiality in excess of 12 months).	s of the spud date, held confidential fo . One copy of all w	this form shall be filed with recompletion, workover or c r a period of 12 months if red ireline logs and geologist we	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidencell report shall be attached with this form. ALL CEMENTING TICKETS MUST rrm with all temporarily abandoned wells.
I am the affiant and I hereby certifications promulgated to regulate the and the statements herein are constant.	he oil and gas indu	stry have been fully complied	d with V Letter of Confidentiality Received
- Shun M	Affels 1-		Wireline Log Received
Signature: 7/MVIII/I	111 11111111		Coologist Papert Paperized

Date: 08/18/2011

Title: REGULATORY

Side Two

Operator Name: O	XY USA, INC.			Lease	Name: _	WINTER		Well #:C-	.1
Sec. 30 Twp.3	3 s. r. <u>42</u>	. 🗌 East	✓ West	Coun	ty: MOF	RTON			
time tool open and c recovery, and flow ra	losed, flowing and sh	ut-in press est, along	ures, whether with final chart	shut-in pre	essure rea	ched static lev	el, hydrostatic p	pressures, bottom	giving interval tested, hole temperature, fluid opy of all Electric Wire-
Drill Stem Tests Take		Y	es 📝 No		 ✓L	og Forma	tion (Top), Dept	th and Datum	Sample
Samples Sent to Geological Survey		□ Y	es 📝 No		Nam	NE ATTACHED		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		□ y ☑ y			SEE	MINCHED			
List All E. Logs Run: SUBMITTED V REPORT	VITH ORIGINAL	_ COMP	LETION						
		Pon		RECORD	٠٠٠ ب	_	ation at		
Purpose of String	Size Hole Drilled	Siz	ort all strings set- te Casing t (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement		Type and Percent Additives
SURFACE	12.25	8.625		23#		600	COMMON	300	
PRODUCTION	7.875	5.5		14#		3385	COMMON	l 450	
			ADDITIONAL	CEMENT	ING / SOL	JEEZE RECOR	<u> </u>		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Туре	of Cement		s Used	LEEE KEOOK		and Percent Additives	i
Plug Back TD Plug Off Zone									
				1					RECEIVED
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
N/A	2902-2910, 2917-292	25, 2933-293	18, 2942-2948, 2	956-2960,2	994-3001,		CONC	DEN-KG	C WICHITA
3001-3008, 3014-3018, 3116-3130, 3144-3162, 3168-3				68-3173, 3	184-3190,				- WICHITA
3204-3210, 3222-3230, TOPEKA (ORIGINAL PER				PERFOR	ATIONS)			1 8 2013	
CIBP 2820							K	(CC	2750
4 spf	2650-2678, 2682	-2696 WA	BAUNSEE			FRAC 682 BBL 7	0%QN2, 50421# 12/2	0 SAND FLUSH 30 BBL L	INEAR GEL 2650-2696
TUBING RECORD:	Size: 2.375	Set At: 2798		Packer A	At:	Liner Run:	Yes 🗸] No	
Date of First, Resumed 06/06/2011	Production, SWD or EN	IHR.	Producing Meth	nod: Pumpir	ng 🗌	Gas Lift	Other (Explain) _		
Estimated Production Per 24 Hours		Bbls.	Gas 36	Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity
	0					-			
DISPOSITI	ON OF GAS:	<u></u>		METHOD OF				PRODUCTIO	DN INTERVAL:

STATE OF KANSAS STATE CORPORATION CONTISSION CONSERVATION DIVISION 800 Bitting Building, Wichita 2, Kansas

DATA AND AFFIDAVIT

(On "Cementing in Surface or Drive Pipe as required by Rule 82-2-123 of the Commission for compliance with Sections 55-136, 55-137, and 55-138, 1947 Supplement to G. S. Kansas 1935")	
Lease Owner Terminal Pacility o, Inc.	
Office Address Rartlesville, Cklahoma	
Lease Name Sinter "C"	
Well Location (Example: C N/2 WE/4 NE/4 or footage from lines)	
2 330' / of Center Sec. SEC 30 THP 33 RGE 42 (E) (W) County Morton	
Contractor R. W. Rine Drilling Company	
Office Address Michita, Kansas	
Drilled with (cable) (rotary) tools. Date pipe set 3-31-195319	
SURFACE HOLE DATA SURFACE PIPE DATA	
Size of Hole 12-1/4" Csg. (new) (used) Size 3-5/9t 22.7#	
Depth 605 Where set 600	
METHOD OF CEMENTING	
(a) Cement: Amount and kind 300-sacks of common	
Nethod: (By Service Co., dump, tbg., etc.) Service Company	
Est. height cement behind pipe 600	
(b) Cementing Material: Explain method. (Example: 8-5/8 w/ swage nipple run inside 15"; bridge hole w/ rock and hole filled with cementing material. 15" pipe pulled.)	RECEIVED
	AUG 1 9 2011
Describe cementing material	
	KCC WICHITA
Denth to bottom of lowest fresh water producing at the 2801	
sopan to bottom of lowest fresh water producing stratum	
Name of lowest fresh water producing stratum	
Surface elevation of well	
ADDITIONAL INFORMATION	
(Additional information may be submitted on separate sheet)	
AFFIDAVIT	
STATE OF Kansas , COUNTY OF Soward ,SS	
I, H.V. Anderson of the Terminal Facilities, Inc.	CONFIDENTIAL
being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.	AUG 1 8 2013
Chh Annil 52	KCC
Subscribed and sworn to before me this thinday of April 19 53	
Nor Conniccion Seninas	

LOG BUREAU-KANSAS GEOLOGICA Wichita, Kansas 508 East Murdock,

Company- CITIES SERVICE OIL CO. Farm- Winter "C"

30 T. 33 NE NE SW SEC.

R. 424

Total Depth. 33851 Comm. 3-30-53

County Mordon

Shot or Treated. Contractor, R.W. Rine Issued. 5-10-58 4-6-55

KANTAS

CASING: 8 5/8" 602" 550" 3385"

Elevation. 3562 i

Production. 29,000,000 CFG

Figures Indicate Bottom of Formations.

sand, gyp, clay red rock sand red rock red rock, gyp, sand anhydrite red rock red rock red rock lime, shale lime lime, shale	260 380 530 605 1348 1362 1530 2201 3185 3385
lime, shale Total Depth	

TOPS:	
nhydrite	1338
Topeka	2878
Lansing	3114

RECEIVED AUG 1 9 2011 KCC WICHITA

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KCL