

8/26/12

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy, Inc.
Wellsite Geologist: Jim Hall

RECEIVED
AUG 26 2011

Purchaser: Vincent Oil Corp./ PRG LLC. / KGS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
5/1/2011 5/12/2011 6/10/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20726-00-00
Spot Description: SE-NE-NE-NW
-SE NE NE NW Sec. 35 Twp. 28 S. R. 23 East West
363 Feet from North / South Line of Section
2,337 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Hitz Well #: 2-35
Field Name: Wildcat
Producing Formation: Mississippian / Penn Limestone
Elevation: Ground: 2521 Kelly Bushing: 2531
Total Depth: 5400 Plug Back Total Depth: 5399'
Amount of Surface Pipe Set and Cemented at: 663 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: sx cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18000 ppm Fluid volume: 750 bbls
Dewatering method used: Removed free fluids, allowed remaining content to dry by evaporation, backfill to grade
Location of fluid disposal if hauled offsite:
Operator Name: Hayden Operating
Lease Name: Liz Smith SWDW License #: 33562
Quarter NE Sec. 26 Twp. 30 S. R. 34 East West
County: Ford Permit #: D 26,802

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 8/26/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/26/11 - 8/26/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 8/29/11

Operator Name: Vincent Oil Corporation Lease Name: Hitz Well #: 2-35
 Sec. 35 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log & Sonic log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Heebner Shale</td> <td>4346</td> <td>(-1815)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4485</td> <td>(-1954)</td> </tr> <tr> <td>Lansing</td> <td>4497</td> <td>(-1966)</td> </tr> <tr> <td>Stark Shale</td> <td>4831</td> <td>(-2300)</td> </tr> <tr> <td>Pawnee</td> <td>5033</td> <td>(-2502)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5078</td> <td>(-2547)</td> </tr> <tr> <td>Base of Penn Limestone</td> <td>5178</td> <td>(-2647)</td> </tr> <tr> <td>Mississippian</td> <td>5192</td> <td>(-2661)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Heebner Shale	4346	(-1815)	Name	Top	Datum	Brown Limestone	4485	(-1954)	Lansing	4497	(-1966)	Stark Shale	4831	(-2300)	Pawnee	5033	(-2502)	Cherokee Shale	5078	(-2547)	Base of Penn Limestone	5178	(-2647)	Mississippian	5192	(-2661)
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Mississippian	5192	(-2661)																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	663'	65 / 35 POZ	220 sx	6% Gel, 3% CC & 1/4# Flo-seal/sx
" "					Common	100 sx	2% Gel & 3% CC
Production Casing	7 7/8"	4 1/2"	11.6#	5399'	ASC	175 sx	5# Kol-seal/sx & 5% Flo-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf: 5175' to 5178' (Basal Penn) and 5189' to 5240' OA (Miss), Acidized Miss	Perfs: 5234' to 5240 w/ 750 gal 15% MCA, perfs communicated,	
	moved plug & packer & spotted 1500 gal 15% MCA on Miss Perfs: 5189'-5192'	5198'-5201' & 5204'-5215', treated at 3 bbl/" at 350#, shut-in	
	with instant vacuum; moved tools to spot 400 gal 15% MCA in Penn Perfs:	5175' to 5178', max rat 1 bbl/" at 1220#, instant shut-in at 1100#.	
	treated tight. Swabbed all perfs, well kick off flowing, with good gas rate with fluid dec	from 2.6 bbl/hr to .87 bbl/hr (14-30% Oil); Killed well, pulled tools	
	& tubing, set tubing, swabbed well in, SI, SITP 1400", SICP 1250#, Set surface	equip & lines, turned well to production 6/10/2011; IP 335 MCFG/D	

TUBING RECORD:	Size: 2 3/8"	Set At: 5176'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 6/10/2011	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		335 MCFG/D			

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5189' to 5240'</u> <u>Basal Penn Lime 5175' to 5178'</u>
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ALLIED CEMENTING CO., LLC. 040154

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge KS

DATE <i>5-2-11</i>	SEC. <i>35</i>	TWP. <i>28N</i>	RANGE <i>23W</i>	CALLED OUT	ON LOCATION	JOB START <i>10:30am</i>	JOB FINISH <i>11:00am</i>
LEASE <i>Htz</i>	WELL # <i>2-35</i>	LOCATION <i>Kingdown KS, 2N, 2 1/2 W, N 20</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Vol R3 #1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *663'*
 CASING SIZE *8 5/8* DEPTH *664'*
 TUBING SIZE " DEPTH
 DRILL PIPE " DEPTH
 TOOL " DEPTH
 PRES. MAX *400 psi* MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *41 bbls H₂O*

OWNER *Unicat Oil Co.*
 CEMENT
 AMOUNT ORDERED *220 sk 65:35:6% gel + 3% cct + 1/4" flo seal*
100 sk class A + 3% cct + 2% gel

EQUIPMENT *KCC WICHITA*
 PUMP TRUCK CEMENTER *Matt Thomsch*
 # *352* HELPER *Ron Galley*
 BULK TRUCK
 # *421/250* DRIVER *Raymond R.*
 BULK TRUCK
 # DRIVER

COMMON <i>Class A</i>	<i>100 sk @ 16.25</i>	<i>1625.00</i>
POZMIX	@	
GEL	<i>2 sk @ 21.25</i>	<i>42.50</i>
CHLORIDE	<i>11 sk @ 58.20</i>	<i>640.20</i>
ASC	@	
<i>Flo seal</i>	<i>55 sk @ 2.70</i>	<i>148.50</i>
<i>Light Weight</i>	<i>220 sk @ 15.00</i>	<i>3300.00</i>
	@	
	@	
	@	
	@	
	@	
HANDLING <i>347</i>	@ <i>2.25</i>	<i>780.75</i>
MILEAGE <i>75 / 347 / 111</i>		<i>2862.75</i>
TOTAL		<i>9399.70</i>

REMARKS:

Back circ with log
mix 220 sk 65:35:6% gel + 3% cct + 1/4" flo seal
mix 100 sk class A + 3% cct + 2% gel
Shutdown Release plug disp 41 bbls H₂O
Spurt in cement did circulate

SERVICE

DEPTH OF JOB <i>663'</i>		
PUMP TRUCK CHARGE		<i>1125.00</i>
EXTRA FOOTAGE <i>363</i>	@ <i>.95</i>	<i>344.85</i>
MILEAGE <i>150</i>	@ <i>7.00</i>	<i>1050.00</i>
MANIFOLD <i>Head Rental</i>	@	<i>200.00</i>
<i>Light Vehicle</i> <i>150</i>	@ <i>4.00</i>	<i>600.00</i>
	@	
TOTAL		<i>3319.85</i>

CHARGE TO: *Unicat Oil Co.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

8-5/8 PLUG & FLOAT EQUIPMENT

<i>1-Rubber plug</i>		<i>101.00</i>
	@	
	@	
	@	
	@	
TOTAL		<i>101.00</i>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Walter Russell*
 SIGNATURE *Walter Russell*

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT _____ IF PAID IN 30 DAYS ~~_____~~

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AUG 26 2012
KCC

ALLIED CEMENTING CO., LLC. 038806

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
G-cat Bend

DATE <u>5-12-11</u>	SEC. <u>35</u>	TWP. <u>28S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>H#2</u>	WELL # <u>2-35</u>	LOCATION <u>Wings down 3 North</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 1/2 west north into</u>					

CONTRACTOR Uch Rig 1
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5400
 CASING SIZE 4 1/2 11.6" DEPTH 5401
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.19
 CEMENT LEFT IN CSG. 42.19
 PERFS. _____
 DISPLACEMENT 83.04 BBLS

OWNER Vincent
 CEMENT
 AMOUNT ORDERED 505X 60/40 + 48601
175SX ASC + 5# Kal Seal + 5% FL-160

COMMON	<u>30</u>	@	<u>16.25</u>	<u>487.50</u>
POZMIX	<u>20</u>	@	<u>8.50</u>	<u>170.00</u>
GEL	<u>1</u>	@	<u>21.25</u>	<u>21.25</u>
CHLORIDE		@		
ASC	<u>175</u>	@	<u>19.00</u>	<u>3325.00</u>
<u>FL-160</u>	<u>82</u>	@	<u>17.20</u>	<u>1410.40</u>
<u>Kal-Seal</u>	<u>815</u>	@	<u>.89</u>	<u>778.70</u>
		@		
<u>WFR-2</u>	<u>500</u>	@	<u>1.27</u>	<u>635.00</u>
		@		
		@		
		@		
HANDLING	<u>244</u>	@	<u>2.25</u>	<u>549.00</u>
MILEAGE	<u>244 x 75 x .11</u>			<u>2013.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 366 HELPER G-eg
 BULK TRUCK _____
 # 421 DRIVER Dustin
 BULK TRUCK _____
 # _____ DRIVER _____

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AUG 26 2011
KCC WICHITA

REMARKS:

Pipe on Bottom Break circulation with Rig mud Drop Ball circulate Ball Threw Ran 500 Gal w/RTT Shut Down Mix 305X Rathole Mix 205X Mouse hole hook up mix 175SX C1665A ASC + 5# Kal Seal + 5% FL-160 Shut Down wash pump and line Release Plug Displace 83.04 BBLS fresh with Uch hand plug at 600PSI.

TOTAL ~~9389.49~~
9389.49

SERVICE

DEPTH OF JOB	<u>5401</u>		
PUMP TRUCK CHARGE			<u>2.695.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>150</u>	@	<u>7.50</u> <u>1050.00</u>
MANIFOLD Head Rent		@	<u>200.00</u> <u>200.00</u>
Light Truck	<u>150</u>	@	<u>4.00</u> <u>600.00</u>
		@	

TOTAL 4.545.00

CHARGE TO: Vincent
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 Guid Shoe</u>	@	<u>192.00</u>	<u>192.00</u>
<u>6 Centralizer</u>	@	<u>48.00</u>	<u>288.00</u>
<u>1 Abu Insent</u>	@	<u>157.00</u>	<u>157.00</u>
<u>1 Rubber Plug</u>	@	<u>44.00</u>	<u>44.00</u>
<u>Head Rent</u>	@		

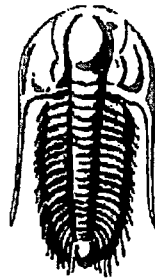
TOTAL 681.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston
 SIGNATURE Pat Livingston

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

CONFIDENTIAL
AUG 26 2012
KCC



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Jim Hall

35-28s-23w Ford,KS

Hitz #2-35

Start Date: 2011.05.09 @ 03:05:55

End Date: 2011.05.09 @ 12:53:25

Job Ticket #: 37465 DST #: 1

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AUG 26 2011

KCC

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED

AUG 26 2011

KCC WICHITA

Vincent Oil Corp.

Hitz #2-35

35-28s-23w Ford,KS

DST # 1

Morrow-Cong.

2011.05.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Jim Hall

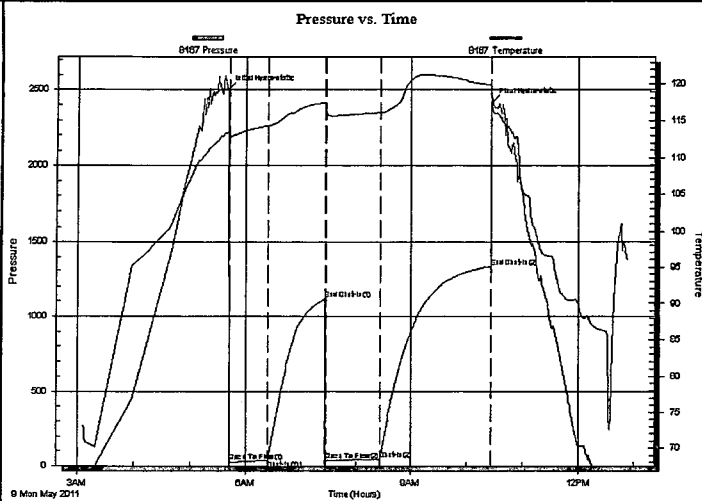
Hitz #2-35
35-28s-23w Ford, KS
Job Ticket: 37465 DST#: 1
Test Start: 2011.05.09 @ 03:05:55

GENERAL INFORMATION:

Formation: **Morrow-Cong.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:42:10
 Time Test Ended: 12:53:25
 Interval: **5073.00 ft (KB) To 5198.00 ft (KB) (TVD)**
 Total Depth: 5198.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Gary FevotEAU
 Unit No: 56
 Reference Elevations: 2531.00 ft (KB)
 2521.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8167 Inside
 Press@RunDepth: 42.87 psig @ 5074.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.09 End Date: 2011.05.09 Last Calib.: 2011.05.09
 Start Time: 03:06:00 End Time: 12:53:25 Time On Btm: 2011.05.09 @ 05:40:25
 Time Off Btm: 2011.05.09 @ 10:26:55

TEST COMMENT: IF: Strong blow . BOB in 6 mins.
 IS: No blow for 45 mins. then strong blow . BOB
 FF: Strong blow . BOB in 1 - 2 secs. GTS in 4.5 mins. (see gas flow report)
 FS: Strong blow . BOB



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2502.95	113.37	Initial Hydro-static
2	32.55	112.75	Open To Flow (1)
44	37.88	114.27	Shut-In(1)
106	1117.32	117.39	End Shut-In(1)
107	39.07	116.39	Open To Flow (2)
166	42.87	116.01	Shut-In(2)
286	1330.75	119.81	End Shut-In(2)
287	2417.86	116.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	Drig. mud	1.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.43 *
Last Gas Rate	0.25	1.50	25.22
Max. Gas Rate	0.25	1.50	25.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Hitz #2-35

155 N. Market, Ste. 700
Wichita, KS 67202

35-28s-23w Ford, KS

Job Ticket: 37465

DST#: 1

ATTN: Jim Hall

Test Start: 2011.05.09 @ 03:05:55

Tool Information

Drill Pipe:	Length: 5059.00 ft	Diameter: 3.80 inches	Volume: 70.96 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 91000.00 lb
			<u>Total Volume: 70.96 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	5073.00 ft			Final 82000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	125.00 ft			
Tool Length:	153.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5046.00	
Shut in tool	5.00			5051.00	
HMV	5.00			5056.00	
Jars	5.00			5061.00	
Safety Joint	3.00			5064.00	
Packer	4.00			5068.00	28.00 Bottom Of Top Packer
Packer	5.00			5073.00	
Stubb	1.00			5074.00	
Recorder	0.00	8167	Inside	5074.00	
Recorder	0.00	8370	Outside	5074.00	
Perforations	2.00			5076.00	
Blank Spacing	95.00			5171.00	
Perforations	22.00			5193.00	
Bullnose	5.00			5198.00	125.00 Bottom Packers & Anchor

Total Tool Length: 153.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 NMarket, Ste.700
Wichita, KS 67202
ATTN: Jim Hall

Hitz #2-35
35-28s-23w Ford,KS
Job Ticket: 37465 DST#: 1
Test Start: 2011.05.09 @ 03:05:55

Mud and Cushion Information

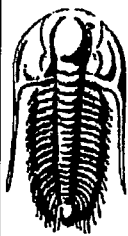
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	9500 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 9500.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	Drlg.mud	1.052

Total Length: 75.00 ft Total Volume: 1.052 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: gp-1
 Laboratory Name: caraw ay Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Hitz #2-35

155 N. Market, Ste. 700
Wichita, KS 67202

35-28s-23w Ford, KS

Job Ticket: 37465

DST#: 1

ATTN: Jim Hall

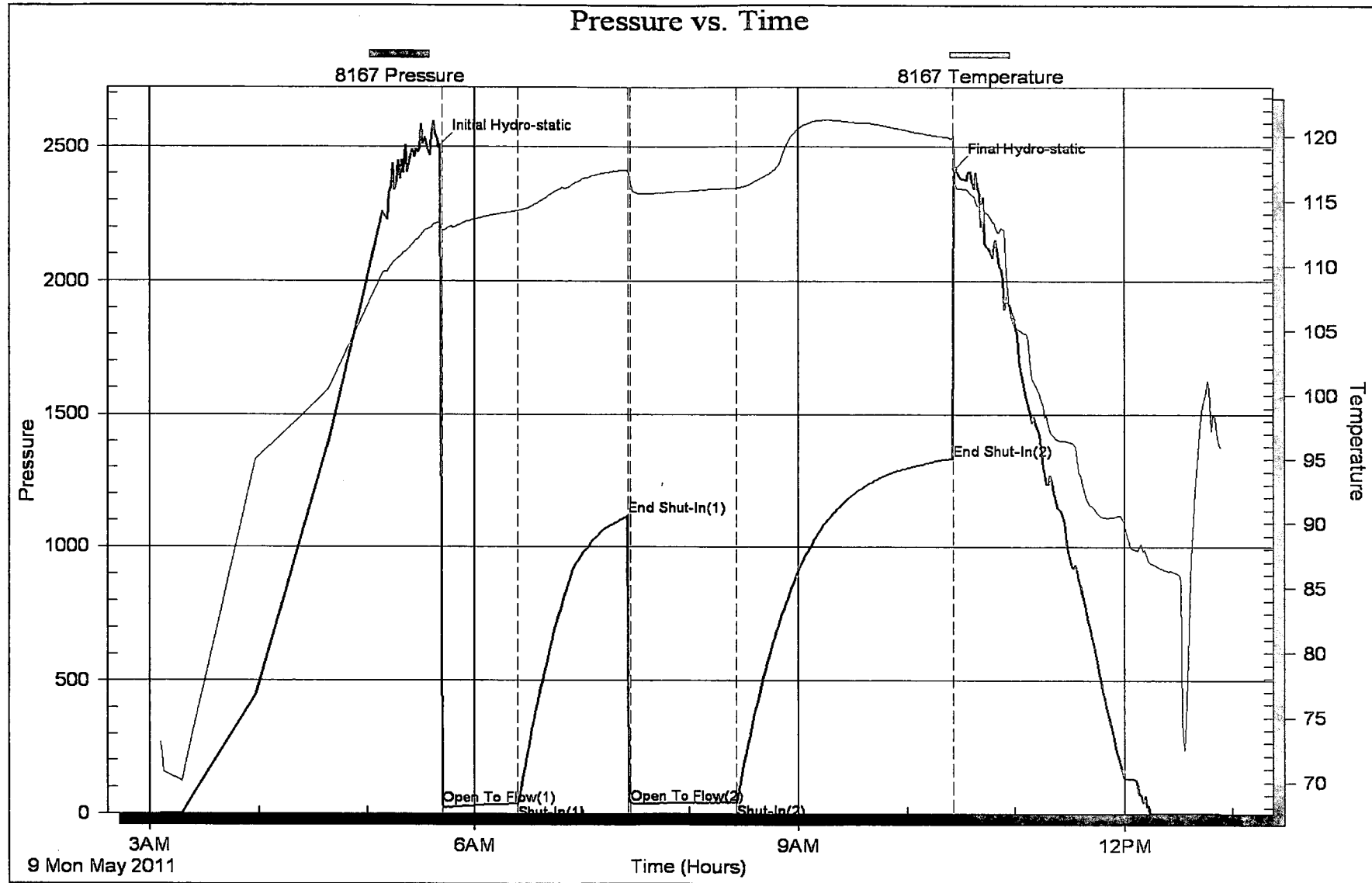
Test Start: 2011.05.09 @ 03:05:55

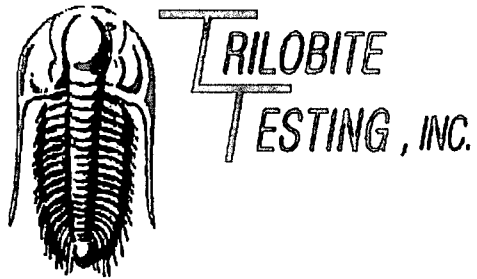
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	10	0.25	1.00	24.43
2	10	0.25	1.00	24.43
2	20	0.25	1.00	24.43
2	30	0.25	1.50	25.22
2	40	0.25	1.50	25.22
2	50	0.25	1.50	25.22





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Jim Hall

35-28s-23w Ford,KS

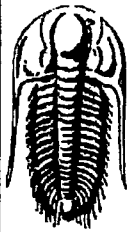
Hitz #2-35

Start Date: 2011.05.09 @ 22:49:12

End Date: 2011.05.10 @ 07:35:57

Job Ticket #: 37466 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Jim Hall

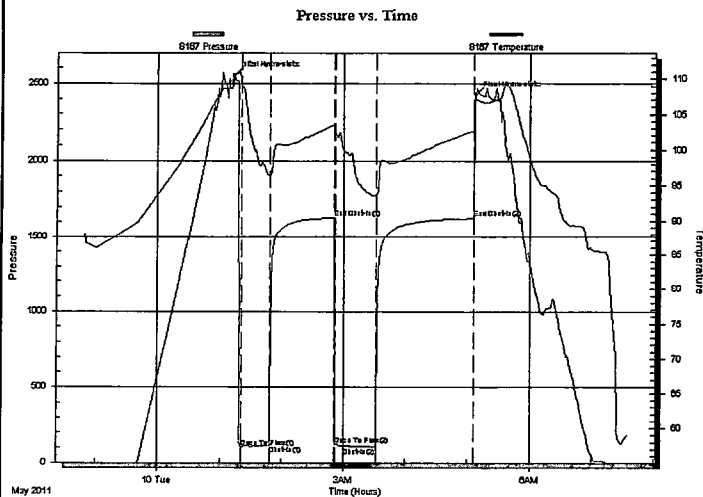
Hitz #2-35
35-28s-23w Ford, KS
Job Ticket: 37466 DST#: 2
Test Start: 2011.05.09 @ 22:49:12

GENERAL INFORMATION:

Formation: Miss.
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:20:27
Time Test Ended: 07:35:57
Interval: 5206.00 ft (KB) To 5214.00 ft (KB) (TVD)
Total Depth: 5214.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 56
Reference Elevations: 2531.00 ft (KB)
2521.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8167 Inside
Press@RunDepth: 103.67 psig @ 5207.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.09 End Date: 2011.05.10 Last Calib.: 2011.05.10
Start Time: 22:49:17 End Time: 07:35:57 Time On Btmr: 2011.05.10 @ 01:13:27
Time Off Btmr: 2011.05.10 @ 05:07:57

TEST COMMENT: IF: Strong blow . GTS in 3 mins. (see gas flow report)
IS: Strong blow . BOB
FF: Strong blow . (see gas flow report)
FS: Strong blow . BOB



PRESSURE SUMMARY

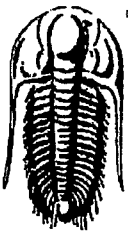
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2550.01	110.49	Initial Hydro-static
7	98.89	108.73	Open To Flow (1)
35	110.67	96.24	Shut-In(1)
97	1629.17	103.47	End Shut-In(1)
99	117.82	102.58	Open To Flow (2)
138	103.67	93.62	Shut-In(2)
233	1626.37	102.70	End Shut-In(2)
235	2426.50	107.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
24.00	Drig. mud	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	21.00	552.94
Last Gas Rate	0.75	27.00	646.66
Max. Gas Rate	0.75	28.00	662.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Hitz #2-35

155 N. Market, Ste. 700
Wichita, KS 67202

35-28s-23w Ford, KS

Job Ticket: 37466

DST#: 2

ATTN: Jim Hall

Test Start: 2011.05.09 @ 22:49:12

Tool Information

Drill Pipe:	Length: 5186.00 ft	Diameter: 3.80 inches	Volume: 72.75 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 94000.00 lb
			<u>Total Volume: 72.75 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	5206.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
4 - 5 ft. of fill on btm. Slid tool 3 ft.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5179.00	
Shut in tool	5.00			5184.00	
HMV	5.00			5189.00	
Jars	5.00			5194.00	
Safety Joint	3.00			5197.00	
Packer	4.00			5201.00	28.00 Bottom Of Top Packer
Packer	5.00			5206.00	
Stubb	1.00			5207.00	
Recorder	0.00	8167	Inside	5207.00	
Recorder	0.00	8370	Outside	5207.00	
Perforations	2.00			5209.00	
Bullnose	5.00			5214.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Jim Hall

Hitz #2-35
35-28s-23w Ford, KS
Job Ticket: 37466 DST#: 2
Test Start: 2011.05.09 @ 22:49:12

Mud and Cushion Information

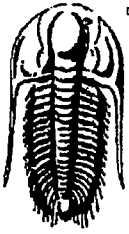
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	9500 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 9500.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
24.00	Drig.mud	0.337

Total Length: 24.00 ft Total Volume: 0.337 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: gp-2
 Laboratory Name: caraway Laboratory Location:
 Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Hitz #2-35

155 N. Market, Ste. 700
Wichita, KS 67202

35-28s-23w Ford, KS

Job Ticket: 37466

DST#: 2

ATTN: Jim Hall

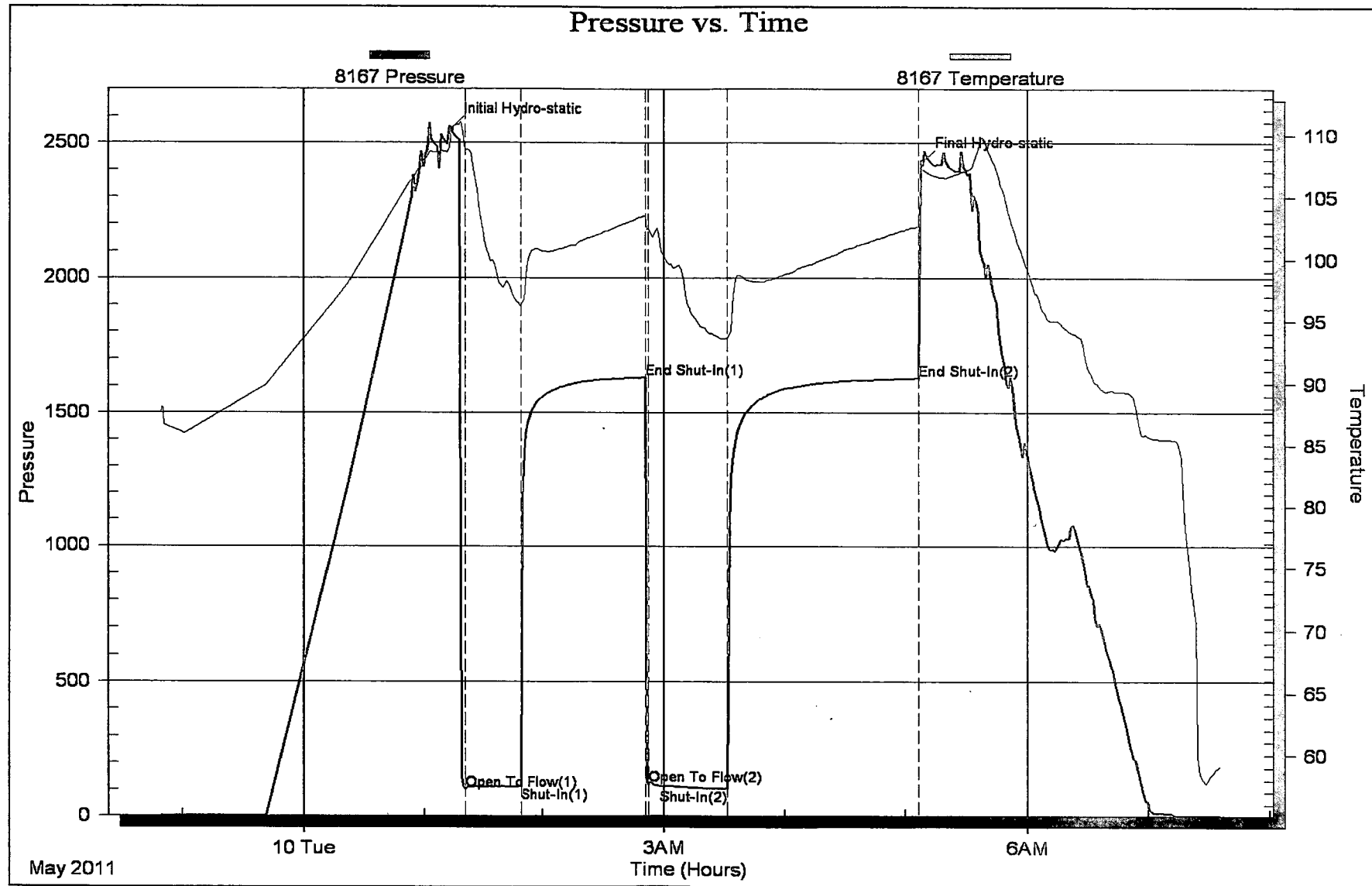
Test Start: 2011.05.09 @ 22:49:12

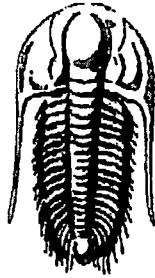
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.75	21.00	552.94
1	10	0.75	21.00	552.94
1	20	0.75	24.00	599.80
1	30	0.75	25.00	615.42
2	10	0.75	27.00	646.66
2	20	0.75	28.00	662.28
2	30	0.75	28.00	662.28
2	40	0.75	27.00	646.66





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita, KS 67202

ATTN: Jim Hall

35-28s-23w Ford,KS

Hitz #2-35

Start Date: 2011.05.10 @ 19:38:02

End Date: 2011.05.11 @ 05:08:47

Job Ticket #: 37467 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

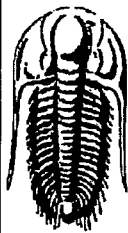
Hitz #2-35

35-28s-23w Ford,KS

DST # 3

Spergen

2011.05.10



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202
ATTN: Jim Hall

Hitz #2-35
35-28s-23w Ford, KS
Job Ticket: 37467 DST#: 3
Test Start: 2011.05.10 @ 19:38:02

GENERAL INFORMATION:

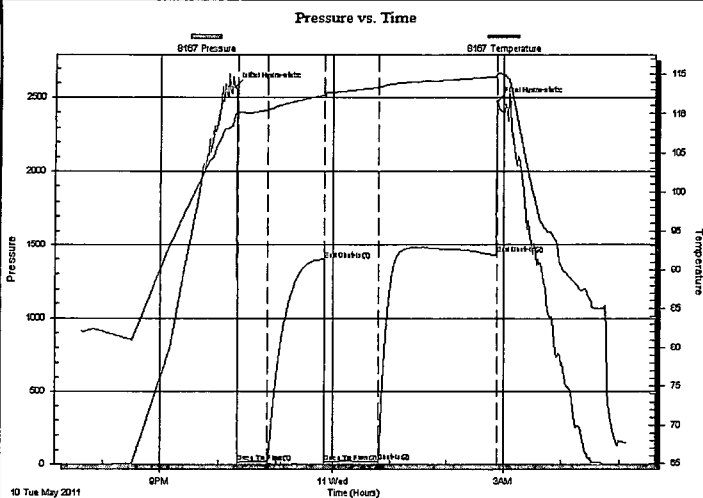
Formation: **Spergen**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:20:02
 Time Test Ended: 05:08:47
 Interval: **5230.00 ft (KB) To 5263.00 ft (KB) (TVD)**
 Total Depth: **5253.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Gary Fevotiaux
 Unit No: 56
 Reference Elevations: 2531.00 ft (KB)
 2521.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8167

Inside

Press@RunDepth: 19.62 psig @ 5231.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.10 End Date: 2011.05.11 Last Calib.: 2011.05.11
 Start Time: 19:38:07 End Time: 05:08:47 Time On Btm: 2011.05.10 @ 22:17:17
 Time Off Btm: 2011.05.11 @ 02:53:32

TEST COMMENT: IF: Strong blow . BOB in 4.5 mins.
 IS: Strong blow . BOB
 FF: Strong blow . BOB in 2 secs. GTS in 33 mins. (see gas flow report)
 FS: Strong blow . BOB



PRESSURE SUMMARY

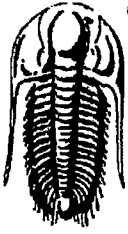
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2574.00	109.73	Initial Hydro-static
3	12.57	109.63	Open To Flow (1)
35	17.90	110.49	Shut-In(1)
94	1398.53	112.32	End Shut-In(1)
94	12.02	112.05	Open To Flow (2)
152	19.62	113.31	Shut-In(2)
276	1434.29	114.69	End Shut-In(2)
277	2474.74	115.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	GOC/M 3%g 5%o 20%w 72% m	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.50	26.81
Last Gas Rate	0.25	2.50	26.81
Max. Gas Rate	0.25	2.50	26.81



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Hitz #2-35

155 N. Market, Ste. 700
Wichita, KS 67202

35-28s-23w Ford, KS

Job Ticket: 37467

DST#: 3

ATTN: Jim Hall

Test Start: 2011.05.10 @ 19:38:02

Tool Information

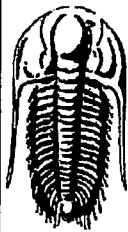
Drill Pipe:	Length: 5218.00 ft	Diameter: 3.80 inches	Volume: 73.19 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 73.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	5230.00 ft			Final 81000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			5203.00	
Shut in tool	5.00			5208.00	
HMV	5.00			5213.00	
Jars	5.00			5218.00	
Safety Joint	3.00			5221.00	
Packer	4.00			5225.00	28.00 Bottom Of Top Packer
Packer	5.00			5230.00	
Stubb	1.00			5231.00	
Recorder	0.00	8167	Inside	5231.00	
Recorder	0.00	8370	Outside	5231.00	
Perforations	17.00			5248.00	
Bullnose	5.00			5253.00	23.00 Bottom Packers & Anchor

Total Tool Length: 51.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Hitz #2-35

155 N.Market, Ste. 700
Wichita, KS 67202

35-28s-23w Ford, KS

Job Ticket: 37467

DST#: 3

ATTN: Jim Hall

Test Start: 2011.05.10 @ 19:38:02

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 14.37 in³
Resistivity: 0.00 ohm.m
Salinity: 14500.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 31000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	GOC/M 3%g 5%o 20%w 72%m	0.351

Total Length: 25.00 ft Total Volume: 0.351 bbl

Num Fluid Samples: 0

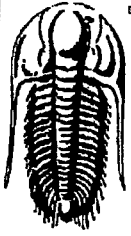
Num Gas Bombs: 1

Serial #: gp-3

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .23 ohms@71 deg



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita, KS 67202

Hitz #2-35
35-28s-23w Ford, KS
Job Ticket: 37467 DST#: 3
Test Start: 2011.05.10 @ 19:38:02

ATTN: Jim Hall

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	40	0.25	2.50	26.81
2	40	0.25	2.50	26.81
2	40	0.25	2.50	26.81

