

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 8/10/13
Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392
Name: TexKan Exploration, LLC
Address 1: P.O. Box 191643
Address 2: _____
City: Dallas State: 75219 Zip: _____ + _____
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6-30-11	7-8-11	7-14-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23750 0000

Spot Description: _____
_____ nw_sw_se Sec. 28 Twp. 9 S. R. 25 East West
990 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Graham

Lease Name: Sauer Well #: 1 A

Field Name: Bollig

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2552 Kelly Bushing: 2561

Total Depth: 4360 Plug Back Total Depth: 4180

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2214 Feet

If Alternate II completion, cement circulated from: 2214

feet depth to: surface w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: 6 2013

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: BWG

Title: agent Date: 7-16-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8-10-11 - 8-10-13 **2011**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

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Operator Name: TexKan Exploration, LLC Lease Name: Sauer Well #: 1 A
 Sec. 28 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2185</td> <td>376</td> </tr> <tr> <td>B/KC</td> <td>4056</td> <td>-1475</td> </tr> </table>	Name	Top	Datum	Anhydrite	2185	376	B/KC	4056	-1475
Name	Top	Datum								
Anhydrite	2185	376								
B/KC	4056	-1475								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	221	common	150	3% CC+ 2 % gel
production	7 7/8	5 1/2	15.5	4180	common	170	500 gel WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3984-88	A/500 15% HCL	3950

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TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3985</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>7-15-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>na</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio <u>34</u>	Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3984-88</u>
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ALLIED CEMENTING CO., LLC. 039647

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

7/11
785-688-4060

SERVICE POINT:

Russell Ks.

DATE <u>6-30-2011</u>	SEC. <u>28</u>	TWP. <u>9 S</u>	RANGE <u>25 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 pm</u>	JOB FINISH <u>1:30 pm</u>
LEASE <u>SAUER</u>	WELL # <u>A-1</u>	LOCATION <u>ST. PETER KS. 3 1/2 W 1/4 N</u>			COUNTY <u>GRAHAM</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR SOUTH WIND DRILLING RIG #2 OWNER _____
 TYPE OF JOB Cement SURFACE
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 5/8 DEPTH 221
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13.20/BBL

CEMENT AMOUNT ORDERED 150sx Comm.
3% CC
2% GEL

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>11.5k/mi</u>			<u>1042.50</u>
				TOTAL <u>4190.55</u>

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EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 417 HELPER Woody
 BULK TRUCK
 # 410 DRIVER MORRIS
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 5 new JTS OF 24 # 8 5/8 CSG.
 Set @ 221.25 Received CIRCULATION
 of Cement w/ 150 sx Comm 3% cc. 2% GEL
 Displace 13.20/BBL/W² & Shut IN @ 300 #
 Cement DID CIRCULATE TO
 SURFACE!

THANK'S

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>425.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>120</u>	@	<u>7.00</u> <u>840.00</u>
MANIFOLD		@	
	<u>120</u>	@	<u>4.00</u> <u>480.00</u>
TOTAL <u>2445.00</u>			

CHARGE TO: Tex Kan Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME William Sanders

SIGNATURE William Sanders

SALES TAX (If Any) _____
 TOTAL CHARGES 6635.55
 DISCOUNT 20% IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 035906

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7/5/11</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>2</u>	CALLED OUT	ON LOCATION	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>50005</u>	WELL # <u>1A</u>	LOCATION <u>Wetmore N 1 Red Loc</u>		COUNTY <u>Osage</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>13 1/2 in Nut.</u>					

CONTRACTOR Southwind Drilling Inc #2 OWNER _____
 TYPE OF JOB Production String
 HOLE SIZE 2 7/8 T.D. 4360 CEMENT AMOUNT ORDERED 170 Con
 CASING SIZE 5 1/2 DEPTH 4110 29 450 6 3/4 6 7/8 1 1/4 1 1/2
 TUBING SIZE _____ DEPTH _____ 50. Con WFR 2
 DRILL PIPE _____ DEPTH _____
 TOOL DV Tool DEPTH 2214.02
 PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____
 MEAS. LINE _____ SHOE JOINT 33.19 POZMIX _____ @ _____
 CEMENT LEFT IN CSG. 33.19 GEL _____ @ _____
 PERFS. _____ CHLORIDE _____ @ _____
 DISPLACEMENT 98 70 831/52.89 ASC _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 422 HELPER Terry Oakley
 BULK TRUCK _____
 # 404 DRIVER Darryl Oakley
 BULK TRUCK _____
 # 473 DRIVER _____

HANDLING MILEAGE _____ @ _____
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REMARKS:
Invent @ 4142.10. Mud 1000 lbs
500 Gal WFR 2 / 1000 water mixed
170 Sk Con Machine Displaced 45.01
H2O 45.01 M.D 8.711 H2O Canal
Plu @ 1600 psi. 8 Tool Held
Dropped back special DV Tool @ 1000 psi.
Mixed 450 Sk
Closed DV Tool @ 1600 psi
Cement Circulated

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____

CHARGE TO: Tex Kan
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

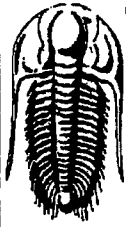
To Allied Cementing Co., LLC
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PLUG & FLOAT EQUIPMENT
 DV Tool @ _____
 1- Barbed @ _____
 8- Torches @ _____
 Packer Shoe @ _____
 _____ @ _____
 TOTAL _____

PRINTED NAME Joel Lawhorn
 SIGNATURE Joel Lawhorn

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE Shane



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Texkan Exploration LLC.
P. O. Box 191643
Dallas Tx. 75219

ATTN: Jeff Lawler

Sauer 1A
28 9 25 Graham Ks
Job Ticket: 43709 DST#: 1
Test Start: 2011.07.05 @ 05:20:00

GENERAL INFORMATION:

Formation: LKC-I
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:09:30
Time Test Ended: 14:39:00

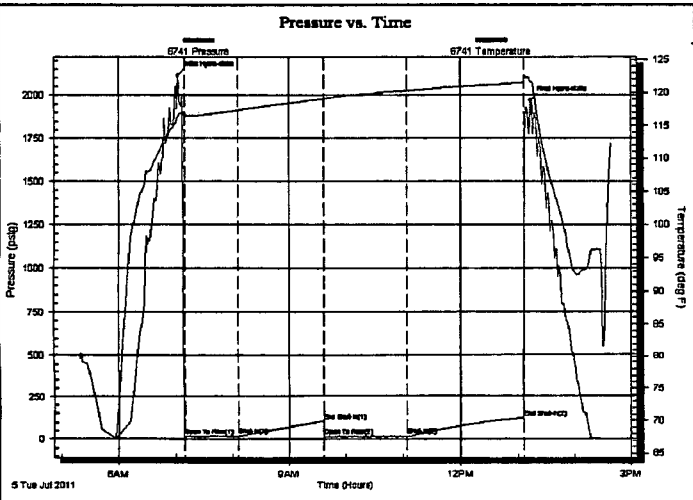
Interval: 3969.00 ft (KB) To 3995.00 ft (KB) (TVD)
Total Depth: 3995.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
Tester: Chuck Kreutzer Jr.
Unit No: 41

Reference Elevations: 2561.00 ft (KB)
2552.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6741 Outside
Press@RunDepth: 16.70 psig @ 3972.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.07.05 End Date: 2011.07.05 Last Calib.: 2011.07.05
Start Time: 05:20:05 End Time: 14:39:00 Time On Btm: 2011.07.05 @ 07:03:00
Time Off Btm: 2011.07.05 @ 13:14:00

TEST COMMENT: IF: Weak blow, Built to 1 in. over 60 mins.
ISI: NO blow back over 90 mins.
FF: Weak blow, Built to 1 1/2 in. over 90 mins.
FSI: No blow back over 120 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2114.89	116.34	Initial Hydro-static
7	14.14	116.61	Open To Flow(1)
64	16.92	117.34	Shut-In(1)
154	106.60	119.01	End Shut-In(1)
155	12.90	119.07	Open To Flow(2)
242	16.70	120.29	Shut-In(2)
364	125.45	121.48	End Shut-In(2)
371	1970.28	121.55	Final Hydro-static

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Recovery

Length(ft)	Description	Volume(bbl)
10.00	mud with oil specs	0.00
0.00	50 ft. gas in pipe	0.00

Gas Rates

Choke(inches)	Pressure (psig)	Gas Rate(Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Texkan Exploration LLC.

Sauer 1A

P.O.Box 191643
Dallas Tx. 75219

28 9 25 Graham Ks

ATTN: Jeff Lawler

Job Ticket: 43709

DST#: 1

Test Start: 2011.07.05 @ 05:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud with oil specs	0.000
0.00	50 ft. gas in pipe	0.000

Total Length: 10.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: