

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

DA

Expected Spud Date... November 25, 1988

API Number 15-135-23,307-0000

OPERATOR: License # 5248
Name OLYMPIC PETROLEUM COMPANY
Address 2121 South Columbia Avenue
City/State/Zip Tulsa, Oklahoma 74114
Contact Person James E. Silver
Phone 918 747-8091

APR S 1/2 NW NW Sec. 3 Twp. 20 S, Rg. 25W
4275' Ft. from South Line of Section
4620' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R. & C. DRILLING CO., INC.
City/State Hays, Kansas 67601

Nearest lease or unit boundary line 660' feet
County Ness

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name DAVISON TRUST Well # 1
Ground surface elevation 2413 feet MSL

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water 150'
Depth to bottom of usable water 850'

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'

Conductor pipe required None
Projected Total Depth 4520 feet
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Nov 7, 1988 Signature of Operator or Agent James E. Silver Title Managing Partner

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X 2
This Authorization Expires 5-9-89 Approved By LKM 11-9-88

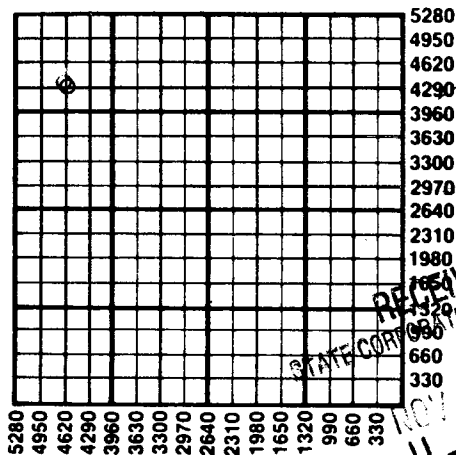
EFFECTIVE DATE: 11-14-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
NOV 11-9-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238