

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/24/89
month day year

SW SE SE 23. 20 25 — East
Sec Twp S, Rg X West

OPERATOR: License # 8541
Name: Petex, Inc.
Address: Route 2, Box 553
City/State/Zip: Rogersville, MO 65742
Contact Person: Larry Childress
Phone: (417) 862-2177

330 feet from South line of Section
990 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5104
Name: Blue Goose Drilling

County: Ness
Lease Name: Klein Well #: 1
Field Name: GULLZER GULCH

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

* Is this a Prorated Field? yes X no
Target Formation(s): LKC Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: app. 2400 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 400
Depth to bottom of usable water: 850 750'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: 4550
Projected Total Depth: Miss
Formation at Total Depth: Miss
Water Source for Drilling Operations:
X well no farm pond no other
DWR Permit #: Apply For Permit
Will Cores Be Taken?: yes X no
If yes, proposed zone:

If OWWO: old well information as follows:
Operator: Blue Goose Drilling
Well Name: Blue Goose Drilling
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

* Prorated: MISS GULLZER'S GULCH

AFFIDAVIT

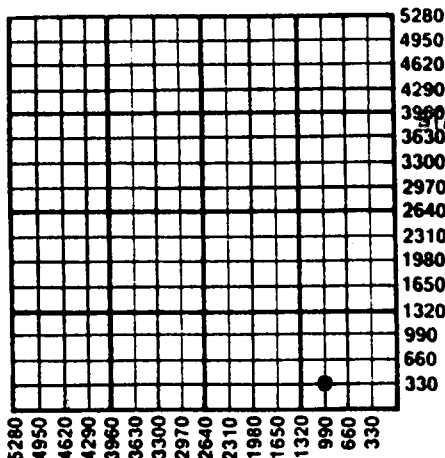
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/7/89 Signature of Operator or Agent: Larry Childress Title: President



RECEIVED
CORPORATION COMMISSION
NOV 13 1989
11-13-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 135-23,407-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. X ②
Approved by: DPW 11-15-89
EFFECTIVE DATE: 11-20-89
This authorization expires: 5-15-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.