

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10.1.1985 month day year

API Number 15-135-22,928-0000

OPERATOR: License # 5614 # 9069 Name Hutchinson Oil Co. & General Oil Co. Address P.O. Box 642 Derby, Kansas 67037 City/State/Zip Derby, Kansas 67037 Contact Person Steve Hutchinson Phone 316 262 1525

NE NE Sec 21 Twp 20 S, Rg 25 East West Ft. from South Line of Section 4620' Ft. from East Line of Section 660

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418 Name Allen Drilling Company City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 660 feet

County Ness

Lease Name Kolva Well # 1

Ground surface elevation 2405 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 X 2 3

Depth to bottom of fresh water Dakota

Depth to bottom of usable water 465

Surface pipe planned to be set 485

Projected Total Depth 4500 feet

Formation Mississippian

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production casing.

Date 9.1.1985 Signature of Operator or Agent William S. Hutchinson Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per AN 1 2 3

This Authorization Expires 3-17-86 Approved By 9-17-85

RCH Forks

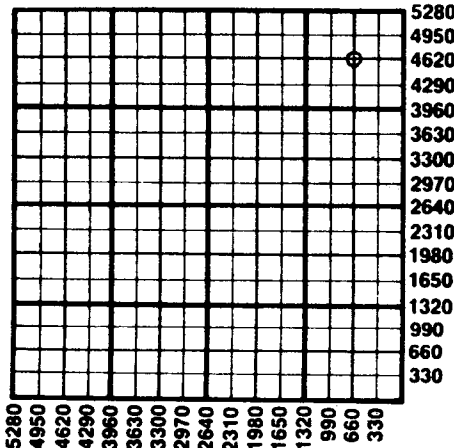
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
 STATE CORPORATION COMMISSION
 9-17-85
 SEP 17 1985

**A Regular Section of Land
 1 Mile = 5,280 Ft.**

CONSERVATION DIVISION
 Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238