FOR KCC USE:		FORM C-1 7/91				
EFFECTIVE DATE: 4-6-97	State of Ka	FORM MUST BE TYPED				
DISTRICT #	NOTICE OF INTENTI	I OWN HOST BC STORED				
S6A7Yes.X.No		ive (5) days prior to commencing well.				
April		Spot Appx. 5'S & 15'W of				
Expected Spud Date	•••••••••	C - E2 - NW . Sec . 13. Tup 20s. s, Rg 25w . X West				
	day year	3955 feet from South / North line of Section				
OPERATOR: License #5003	7	3315 feet from East West line of Section				
Name: MCCOY.	Petroleum Corporation 1. Cypress Street	IS SECTION REGULAR X IRREGULAR?				
Address:	a, KS 67226-4003	(NOTE: Locate well on the Section Plat on Reverse Side) County: $Ness$				
Contact Person. Brent	B. Reinhardt	Lease Name: RING "A" Well #: 1-13				
Phone: (316)	636-2737	Field Name: Wildcat				
	•	Is this a Prorated/Spaced Field? yes no				
CONTRACTOR: License #: 5658	tran Drilling Inc	Target Formation(s): Marmaton, Ft.Scott, Miss				
Name:	tman Drilling, Inc.	Nearest lease or unit boundary:675				
Well Drilled For:	Well Class: Type Equipment:	Ground Surface Elevation:2388! feet MSL				
	Type Equipment:	Water well within one-quarter mile: yes .X no Public water supply well within one mile: yes .X no				
	Infield .X. Mud Rotary	Depth to bottom of fresh water:				
	Pool Ext Air Rotary	Depth to bottom of usable water: 455 750				
	.X. Wildcat Cable Other	Surface Pipe by Alternate: X. 1 .X. 2				
	other	Length of Surface Pipe Planned to be set: A751 700 MIN Length of Conductor pipe required: None				
If OWNO: old well information a		Projected Total Depth:4500				
	•••••••••	Formation at Total Depth: Miss				
		Water Source for Drilling Operations:				
comp. Date:	Old Total Depth	X. well farm pond other				
Directional, Deviated or Horizo	ontal wellbore? yes .X. no	Permit to be applied for by Contractor. Will Cores Be Taken?: yes no				
		If yes, proposed zone: yes				
	•••••	. You be also and a second a second and a second a second and a second a second a second a second a second and a second a second a second a second and a second a second a sec				
	45570					
	AFFIDAV					
The undersigned hereby affirms et. seq.	that the drilling, completion and e	ventual plugging of this well will comply with K.S.A. 55-101,				
et. seq. It is agreed that the following minimum requirements will be met:						
1. Notify the appropriate	district office prior to spudding	of valle				
A copy of the approved	notice of intent to drill shall be	posted on each drilling rig.				
The minimum amount of su	urface pipe as specified below shall	be set by circulating rement to the top: in all cases surface				
4. If the well is dry hol	e, an agreement between the operat	us a minimum of 20 feet into the underlying formation; tor and the district office on plug length and placement is				
necessary prior to plug	iging;	-				
6. IF AN ALTERNATE II COMP	LETION, PRODUCTION PIPE SHALL BE CE	ell is either plugged or production casing is cemented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN <u>120</u> DAYS				
OF SPUD DATE. IN ALL C	ASES, NOTIFY DISTRICT OFFICE PRIOR	TO ANY CEMENTING.				
I hereby certify that the state	ements made herein are true and to	the best of my knowledge and belief.				
2 / 20 / 27	D	4DD 11 14				
Date:3/28/9/ Signat	ture of Operator or Agent:	T. B. Romhandt Title Regulatory Geologist				
	Brent	B. Reinhardt				
	FOR KCC USE: 135 - 2390	3410000				
	API # 15- 135 - 431 Conductor pipe required NONE					
	Minimum surface pipe required 20	OD' feet per Alt. X(2)				
	Approved by: <u>JK 4-1-97</u>					
		10-1-97 W. S. S. 1				
	(This authorization void if drill 6 months of effective date.)	ling not started within 5				
	Spud date: Ager	nt:				
REMEMBER TO: - file	Drill Pit Application (form CDP-1)	with Intent to Drille				
- File	Completion Form ACO-1 within 120 da	ays of spud date:				
- File	acreage attribution plat according y appropriate district office 48 ho	to field proration orders:				
- Submi	t plugging report (CP-4) after plug	gging is completed;				
 Obtain written approval before disposing or injecting salt water. 						

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO.						
OPERATOR	PERATOR McCoy Petroleum Corporation			LOCATION OF	WELL: COUNTY	
LEASE RING "A"			3955 f	eet from south	north line of section	
WELL NUM	BER #	1-13		3315 f	eet from (east)	west line of section
FIELD	W	ildcat		SECTION 13	TWP 20s	RG25w
						
NUMBER O	F ACRES	ATTRIBUTAE	BLE TO WELL_			X IRREGULAR
OTR/OTR/OTR OF ACREAGE				IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST		
				CORNER BOUND		
					er used:NE	ENWSESW
				<u>PLAT</u>		
(Show 1	ocation					d or spaced wells.)
		(Show foot	tage to the near	est lease or un	it boundary li	ne.)
		 	1			
1	•	• •	•	• •		
	•	• •	•	• • •	RING "	'A" #1-13
1.	• • • • •		••••	• • • • • • • • • • • • • • • • • • • •		5'S & 15'W of C E2 NW
1	•	• • •	•	•		3-20s-25w
l	•	· · · · · · · · · · · · · · · · · · ·	•	•		County, KS
•	• • • • • •	NW .	3315'**	NE	IRREGU	LAR SECTION
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In plotting the proposed location of the well, you must show:

 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.