

EFFECTIVE DATE: 5-7-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 10 1991  
month day year

100' E  
C S/2 NE SW Sec 11 Twp 20 S, Rg 25 X West

OPERATOR: License # 3447  
Name: Ranken Energy Corporation  
Address: 2325 SW 15th Street  
City/State/Zip: Edmond, OK 73013  
Contact Person: Tom Larson  
Phone: (316) 792-3664

1650 feet from South line of Section  
3200 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241  
Name: Emphasis

County: Ness  
Lease Name: Neill Well #: 2-11  
Field Name: Guzzlers Gulch North

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Et. Scott, Cherokee, Miss.  
Nearest lease or unit boundary: 560  
Ground Surface Elevation: 2414 approx feet MSL

If OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 500  
Depth to bottom of usable water: 575

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4520  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 4-30-91 Signature of Operator or Agent: \_\_\_\_\_ Title: President

FOR KCC USE:  
API # 15- 135-23,575-0000  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt.   
Approved by: MW 5-2-91  
EFFECTIVE DATE: 5-7-91  
This authorization expires: 11-2-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
5-2-91  
MAY 02 1991

CONSERVATION DIVISION  
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

11  
20  
25W

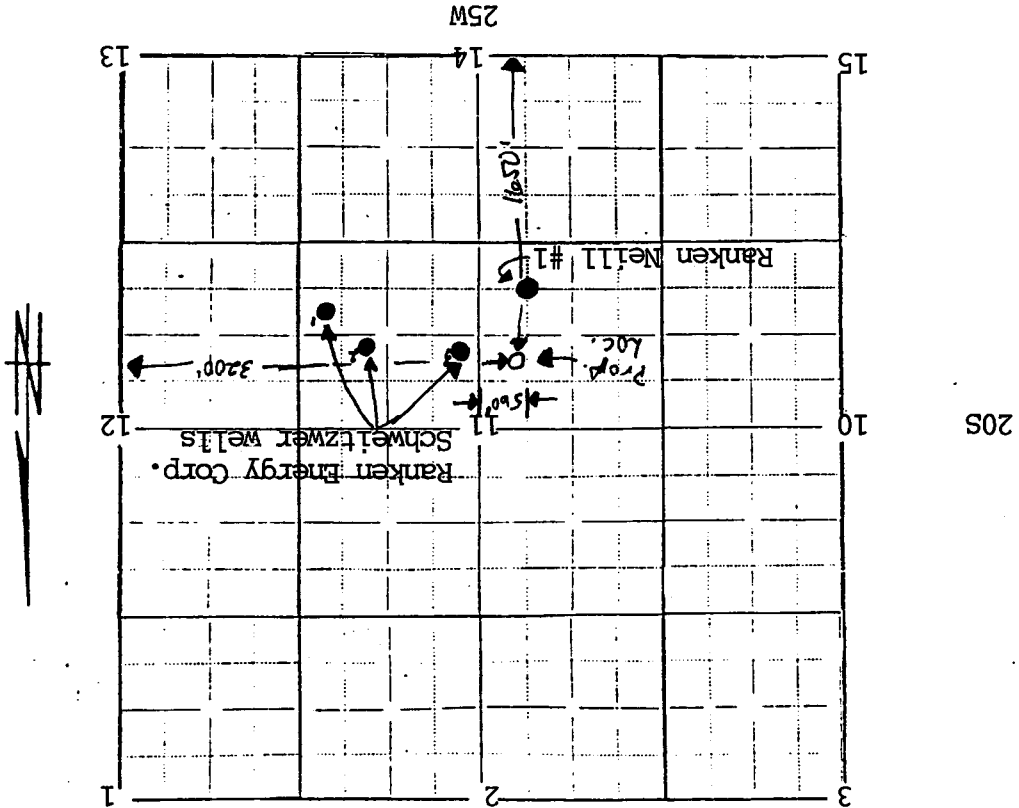
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Ranken Energy Corporation  
 LEASE Well  
 WELL NUMBER 2-11  
 FIELD Guzzlers Gulch North  
 COUNTY Ness  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40  
 DESCRIPTION OF ACREAGE SW/4 Sec. 11  
 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 IS SECTION X REGULAR IRREGULAR?  
 LOCATION OF WELL:  
 1650 feet north of SE corner  
 3200 feet west of SE corner  
 Sec. 11 T 20S R 25 E/W

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Signature of Operator or Agent  
 Date 4/30/91  
 Title President