

EFFECTIVE DATE: 12-24-89

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 27, 1989
month day year

NE SE SE 11. 20 25 East
Sec Twp S, Rg X West

OPERATOR: License # 3447
Name: Ranken Energy Corporation
Address: 2325 S. W. 15th Street
City/State/Zip: Edmond, OK 73013
Contact Person: Tom Larson
Phone: (316) 792-3664

990' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations

County: Ness
Lease Name: Schweitzer Well #: 1-11
Field Name: Guzzlers Gulch North

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2408' Approx. feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 800
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: ... 200
Length of Conductor pipe required: ... N/A
Projected Total Depth: 4520
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

AFFIDAVIT

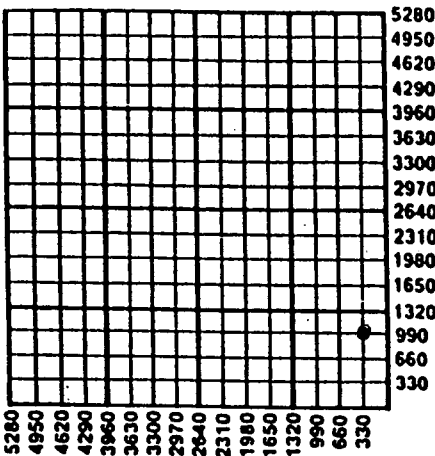
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-14-89 Signature of Operator or Agent: [Signature] Title: President



STATE OF KANSAS
12-18-89
Wichita, Kansas

FOR KCC USE:
API # 15-135-23414-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by: DA 12-19-89
EFFECTIVE DATE: 12-24-89
This authorization expires: 6-19-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.