

EFFECTIVE DATE: 3/4/90  
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..3.....20.....90.....  
month day year

C. N/2 SW Sec 2: Twp 16 S, Rg 26 X East West

OPERATOR: License # 30063  
Name: WESTSTAR RESOURCES, INC  
Address: 1115 WESTPORT  
City/State/Zip: MANHATTAN, KS 66502  
Contact Person: KENNETH VEHIGE  
Phone: 913 625-5891

4670 1980 feet from South line of Section  
3960 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241  
Name: EMPHASIS OIL OPERATIONS

County: NESS  
Lease Name: WILLIAMSON Well #: 2  
Field Name:

Well Drilled For: Well Class: Type Equipment:  
.X Oil ... Inj ... Xinfield .X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): MISSISSIPPI  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: 2530 feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 1200  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 253  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4511  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well X farm pond ... other  
DWR Permit #: ...  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: ...

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes ... no  
If yes, total depth location: ...

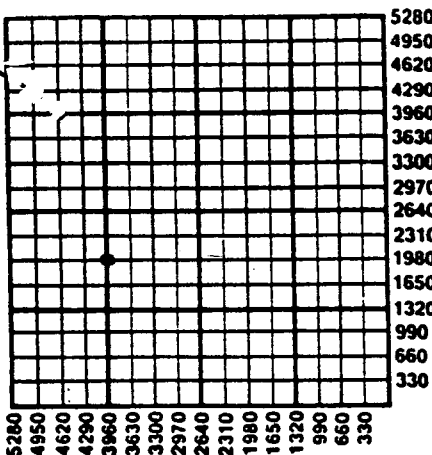
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 2/22/90 Signature of Operator or Agent: [Signature] Title: GEOLOGIST



STATE COMMISSION  
FEB 27 1990  
2-27-90

FOR KCC USE:  
API # 15- 135 - 23,440 - 000051690 Dry  
Conductor pipe required NONE feet  
Minimum surface pipe required 220 feet per Alt. X(2)  
Approved by: [Signature] 2/27/90  
EFFECTIVE DATE: 3/4/90  
This authorization expires: 8/27/90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

2  
16  
26

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.