

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 4 1 86 month day year

API Number 15-135-23,019-0000

OPERATOR: License # 9937 Name Mallon Oil Company Address 2850 Security Life Building City/State/Zip Denver, Colorado 80202 Contact Person Kevin Fitzgerald Phone (303) 572-1511

NE NW NE Sec. 2 Twp. 16 S, Rg. 26 X West 4950 1650 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name City/State

Nearest lease or unit boundary line 1650 feet County Ness Lease Name Brown Well # 2-2

Well Drilled For: Oil SWD Infield Mud Rotary Pool Ext. Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X 3 Depth to bottom of fresh water 200' Depth to bottom of usable water 1175' Surface pipe planned to be set 250' Projected Total Depth 4550 feet Formation Mississippian

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production casing.

Date 3/24/86 Signature of Operator or Agent Title OPERATIONS MANAGER

For KCC Use:

Conductor Pipe Required 927 feet; Minimum Surface Pipe Required 250 feet per A 40 2 3 This Authorization Expires 3-27-86 Approved By

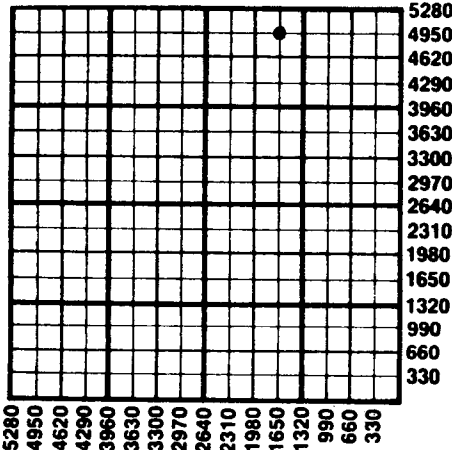
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

RECEIVED  
STATE CORPORATION COMMISSION  
Notify District office before setting surface casing.  
20  
Notify District office before setting surface casing by circulating cement to the top.

A Regular Section of Land  
1 Mile = 5,280 Ft.

MAR 27 1988  
3-27-88  
CONSERVATION DIVISION  
Wichita, Kansas



- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side I, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
  9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238