JUNE MELLEN STEEL

								CODY			
EFFECTIVE DATE:	4-25-9	2	C+-+	e of Kan			ECTED (COPY		FORM MUST	
DISTRICT # \		-	NOTICE OF			· 6/5/	98			FORM MUST B	
SGA? YES X No		st be approved	d by the K.C.C.			_	mmancing	wall	APP RPV	NKS MUST B	E FILLED
	_			(-,			of W		اءلا		Pank
Expected Spud Date:	April	2	4 1998	3	apoc "1	.JU E		•		D 05	East
	Month	Da	y Year	• • • • • • • • • • • • • • • • • • • •			S	Sec 24	Twp 20s	Rng 25w	X West
		54	,	. * ³	√ 660 13	320	faat	f from G	outh / No	rth line of	
OPERATOR: License	5003			/ *	4629 4	470	feet	t from	Fast / Wo	st line of	Section
Name:	McCoy Petrol	eum Corporatio			IS SECT	TON X	REGULA	R	IRREGILA	sc line of	Section
Address:	3017 N Cypre	SS		•••••	(NOT	E: Locat	te well or	the Se	ction Pla	at on Rever:	se Side)
City/State/Zip:	Wichita, KS	67226		•••••	County:	Ne	ess				,
Contact Person:	Corey N. Bak				Lease Na	ame: CO	OPELAND	"B"		Well #	1-24
Phone:	(316)636-2737	7		•••••	Field Na	ame: Gi	uzziers Gui	ch South			·
										es X no	
CONTRACTOR: Licen	se # 4958			/	Target 1	Formatio	on(s):		Missis	sippian	
Name:	Mallard J						or unit be			60'- /	15:132
							Elevation	_		398	feet MSL
Well Drilled Fo	or: W	ell Class:	Type Equipment	t:	Water w	ell with	hin one-qu	arter m	ile:	yes	X no
					Public v	water su	upply well	l within	one mile	: yes	
X oil E	nh Rec	Infield	X Mud Rotar	У	Depth to	o bottom	m of fresh	h water:		180'	
Gas St	torage X	Pool Ext.	Air Rotar	y			m of usab			720'	
OWWO D:	isposal	Wildcat	Cable				y Alternat		1		
Seismic; #	of Holes	Other			Length (of Surfa	ace Pipe	Planned	to be se	t: 200)' + <u>/</u>
Other	·						uctor Pipe			no	ne
If OWWO: old well i	information a	s follows:					l Depth:			4500'	
Operator:					Formation	on at To	otal Depth	h:	Mis	sissippian	····
Well Name:			•••••				or Drillin				
Comp. Date:		Old Total Dep	th					wel	lf	arm pond	other
				,			•••••				
Directional, Deviat	ted or Horizo	ntal wellbore	? yes X	no	Will Con			••••••		res X no	
If yes, true verti	cal depth		:		If yes,						
Bottom Hole Location	on					- •	5: C	514 2			
			į	AFFIDAVIT		57Y.S	720	e at	<i>M</i> \ <i>M</i>	SW	•••••
The undersigned her	ober affirms t	hat the drill	ing completies	n and ove	- .ntunl nli		of this	.11		445 V C 3	EE 101
et. seq.	eny arritms (mac the diffi	ing, completion	п апо еле							55-101,
It is agreed that t							o PSL				
1. Notify the						5: 13	SAN' FS	44	JO FE	<u>_</u>	
2. A copy of the	appropriate d	etice of inte	e prior to spu	ading of	well; *	anah di	nilling mi	_ • ·	,	_	
3. The minimum									ne top: i	n all cases	surface
pipe shall	be set throu	gh all uncons	olidated mater	ials plus	a minim	um of 2	0 feet in	to the	underlyin	g formation	n;
4. If the well	is dry hole	, an agreemer									
necessary p	orior to plug		he notified he	fore wel	l ic cith		~~~d ~~ ~.				
6. IF AN ALTERN											
			DISTRICT OFFIC					WAILK	OBUREACE	, WIININ 120) DAID
		•									
I hereby certify th	at the state	ments made he	rein are true	and to th	e best of	f my kno	owledge an	nd belie	∍f.		
•				1		0	,				
Date: 4/17/98	Signat	ure of Operat	or or Agent:	Lou	W 7 L	- Ear	Res .	Title:		Geologist	
					Porey N. B	aker					
		FOR KCC USE	:							200	
		API # 15-	135 - 2	140 5	5500	$\mathcal{D}Q$)		二 。	مِنْ فَيْ	(Z)
			ipe required		feet				_ co	E E	4.1
MAILE		Minimum sur	face pipe requ	ired 20	Afeet :	per Alt	X(2)		200	Σ	1.
AND THE PERSON NAMED IN CO.		Approved by		0-9B	/ COP	<u> </u>	9-48	ンド	0 ===	SC	-
		This author	ization expire	s: ĪC)-20-	92			18	Siri	1
APR 20 19	Qβ	•	rization void		ing not s	tarted v	within		ش م	3	۵.
	- •	6 months o	f effective da	te.)					∞ □	TO [T]	8
CONSERVATION DIVI	Cirini	Could date	e * · · · ·	********			į		,	ದ್ದಿ,	
Wichita, Kansas	OIJIN .	Spud date:		Agent					ĺΩ	Ö	ı
		L	· · · · · · · · · · · · · · · · · · ·						$\omega_{_{\rm a}}$	e April 1	_
<u> </u>					to the				∜لب	* - M U.C.U.	ONE FRANCE
REMEMBER TO:			lication (form				rill;			- 4	- 1 See 1
			rm ACO-1 within bution plat acc				on ordere	•	tr-	. ls	25
			district offi						y: killif	8 - 0 lan	一つ
	- Submi	t plugging re	port (CP-4) af	ter plugg	ing is co	ompleted	d;	- · - ·		-	
	- Obtai	n written app	roval before d	isposing	or inject	ting sal	lt water.			a costatestes	(Ofin

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202. Wichita, Kansas

FOR KCC USE:							FOR	M C-1 7/91
	1 0-00					FOR	M MUST	r be typed
EFFECTIVE DATE:	4-25-78		State of K	ansas		FORM	MUST	BE SIGNED
DISTRICT #	-	NC	TICE OF INTENTI	ON TO DRILL	ALL	BLANKS	MUST	BE FILLED
SGA? YES X No	Must be a	pproved by t	he K.C.C. five (5) days prior to commencing well	1.			
xpected Spud Date:	April	24	1998	spot 150'E of W/R		20e Rne	a 25w	East X West

DISTRICT #	_		NOTICE OF IN							ALL I	3LANKS M	IUST E	RE EILTED
SGA? YES X N	lo_	Must be approve	d by the K.C.C. f					-					774
Expected Spud Date	. Apı	ril 2	4 1998		Spot		_	MYZ		M	00- Pna	254	East X West
	Mont				-660			N → Sec					
	E002			, ,	4000	1 27	-0	. feet f	rom Sou	1 tb) /	North 1	ine o	f Section
OPERATOR: License	# 5003						[. <u>[.</u>	_ feet f	rom(Ea	ıst) /	West li	ne of	f Section
Name:		troleum Corporatio						EGULAR _				_	
Address:	3017 N Cy			J			Ness	err on c	ne Sec	Clon .	Plat on	Kevei	rse Side)
City/State/Zip:	Corey N P	Sakar		ス	County	:		LAND "B"					1.24
Contact Person:	(316)636-2	3ancı		···· 🕜	Lease 1	Name:	Guzzle	re Gulch	South		Wel:	L #	1-24
Phone:	(310)030-2		***		Field	Name:	Guzzie	rs Gulch	South.	·····		ÿ	
	4058			_Υ .	Is thi	s a Pi	rorated	/Spaced	Field?	Mic	yes	<u>∩.</u> . no	
CONTRACTOR: Lice	nse # 4900 Mallar	rd .IV Inc			rarget	rorma	acton(S));					1320
Name:				J				nıt boun vation:			2308		feet MSL
Wall Daillad	D	Well Class:	Type Equipment:									710	s X no
Well Drilled	ror:	well Class:	Type Equipment:	70	Public	well w	ATCHIH (one-quar	ithin /	re:	ilo:	ye.	s X no
X oil	Enh Rec	Infield	X Mud Rotary	9	Denth	wacer to bot	tom of	fresh w	otor:	JII O III.	1 1	80'	,
			Air Rotary	5	Depth Depth	to bot	tom of	naahle	water:		7	20'	
	Disposal	Wildcat	Cable	พ	Surface	e Pipe	bv Ali	ternate:			1	X 2	
Seismic;				Œ	Length	of Su	ırface	Pipe Pla	nned t	o be	set:	20	00' + /
Other				X	Length	of Co	onducto	r Pipe r	eguire	d:		n	one
If OWWO: old well								oth:					
Operator:					Format	ion at	t Total	Depth:		1	Vississip	pian	
Well Name:								rilling					
Comp. Date:		Old Total Dep	th						well	X	farm po	ond	other
			v										
Directional, Devi					Will C	ores E	Be Takei	n?:			yes	X n	.0 🖍
If yes, true vert					If yes,	propo	osed zor	ne:					
Bottom Hole Locat	ion												
			<u>A1</u>	FFIDAVIT								••••	
The undersigned he	ereby affirm	s that the dril.	ling, completion	and even	tual pi	luggin	g of th	nis well	will o	comply	y with K	.s.A.	55-101,

et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING

e: 4/17/98	Signature of Operator or Agent: Officer N. Baker Title	e: Geologist
	FOR KCC USE: API # 15- Conductor pipe required NONE Minimum surface pipe required feet per Alt. X(2) Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	RECEIVES MARSAS CORP 1978 APR 20 D 4-20-48
	Spud date: Agent:	.

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-							
OPERATOR	McCoy Petroleum	Corporation	LOCA	TION OF WE	ELL: COUNTY	Ness	
LEASE	COPELAND "B"		660	feet	from south/	north line of sect:	ion
WELL NUMBER	1-24		4620	feet	from east /	west line of sect:	ion
FIELD			SECT	ON 24	TWP 20s	RG <u>25w</u>	
NUMBER OF A	CRES ATTRIBU	TABLE TO WELL	<u>40</u> IS SE	ECTION X	_REGULAR or	IRREGULAR	
QTR/QTR/QTR	OF ACREAGE	<u>sw</u>	SW IF SE	CTION IS IR	REGULAR, LOC	ATE WELL FROM NEAR	EST
				R BOUNDARY			
			Secti	on corner	_ used:NE	NWSES	W
			PLAT				
(Show loc	ation of the	well and shad	le attributab	le acreage	for prorate	d or spaced wells.)
		nearest lease				-	
		Dan					
		Reg		5280	CODELAND "D" 4 C	54	
				1 1 2	COPELAND "B" 1-2 C SW SW	.4	•
├ - -		 			Sec 24-20s-25w		
	_	!	_		less County, KS		
	iii						
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	iii			il			
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T T T			<u>i-i-i-i</u>	330	CET	3.D.D. GO	
L					SEW.	ARD CO.	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.