

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE TITE HOLE, FILING ONE ORIGINAL

RICKE "A" #1 Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XX Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21,705 -0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD McGuire

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole-never produced LEASE Ricke

ADDRESS dry hole-never produced WELL NO. "A" #1

WELL LOCATION C SE NE

DRILLING Aldebaran, Rig #3 1980 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 453 S. Webb Rd., Ste. 100 Box 18611 660 Ft. from East Line of

Wichita, KS 67207 the NE (Qtr.) SEC 11 TWP 32S RGE 11 (W)

PLUGGING Sun Oil Well Cementing (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS 67530

TOTAL DEPTH 3820' PBD none

SPUD DATE 11-12-83 DATE COMPLETED D&A, 11-18-83

ELEV: GR 1542 DF 1548 KB 1551

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 315' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

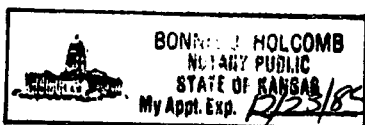
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

19 83.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

TITE HOLE

12-2-83

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Ricke

ACO-1 Well History

SEC 11 TWP 32S RGE 11 (EX) (W)

15-007-2705-0000

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO "A" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run.
XX Check if samples sent Geological Survey.

Table with 2 columns: Name, Depth. Rows include LOG TOPS, Herington, Onaga Sh, Wabaunsee, Stotler, Topeka, Elgin Sh, Heebner, Toronto, Lansing, RTD, LTD.

DST #1, 3612-90' (Douglas), w/results as follows:

IFP/30": 67-201#, good blow
ISIP/60": 1333#
FFP/45": 241-322#, good blow
FSIP/90": 1333#
Rec: 90' O&WCM (35% wtr, 15% gas, 45% mud, & 5% oil) + 510' MW (CH1-=70,000 ppm)

TITLE HOLE

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXXX

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set, Weight lbs/ft, Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4, 8-5/8", 24#, 315', common, 250, 3% CaCl & 2% gel.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and TUBING RECORD. LINER RECORD columns: Top, ft., Bottom, ft., Sacks cement. TUBING RECORD columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table for ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD. Columns: Amount and kind of material used, Depth interval treated.

Table for production information. Columns: Date of first production, Producing method, Gravity, Estimated Production-I.P., Oil, Gas, Water, Gas-oil ratio, Disposition of gas, Perforations.