

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-20,293-A-00-01

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Wilber Berg PROD. FORMATION N/A
PHONE 316/263-8521 _____ Indicate if new pay.

PURCHASER NONE LEASE Stone WD

ADDRESS _____ WELL NO. 1

DRILLING Big-H Drilling, Inc. 1980 Ft. from south Line and

CONTRACTOR 400 One Main Place 660 Ft. from east Line of (E)x

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 10 TWP 32 RGE 11 (W).

PLUGGING Clarke Corporation WELL PLAT (Office Use Only)

CONTRACTOR 107 West Fowler KCC

ADDRESS Medicine Lodge, KS 67104 KGS

TOTAL DEPTH 3805 PBTD _____ SWD/REP _____

SPUD DATE 12/1/83 DATE COMPLETED 12/4/83 PLG. _____

ELEV: GR 1530 DF 1541 KB 1543 NGPA _____

WASH DOWN _____

DRILLING METHOD WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 371 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February,

19 84
SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____
MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1984
2-16-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Stone WD SEC 10 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1: 3678-3699' OP 45-60-60-90 Strong blow 1st opening GTS 40 min. into 2nd opening, ga. TSTM Rec. 180' fluid BHP 1354/1373 60' GCM FP 56-70/70-84 120' GCMW HP 1888/1860</p> <p>DST #2: 3769-3785' BHP 1157/1387 OP 45-60-60-90 FP 53-67/67-80 Strong blow 1st opening GTS 30 min. into 2nd opening, max. ga. 2590 CFG Rec. 180' GCM</p>			Heebner Snyd. Sd. Dgls. Lm Dgls. Sh. Lansing LTD	3616 -2073 3636 -2093 3675 -2132 3706 -2163 3762 -2219 3802 -2259
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		371			
Production	7-7/8	5-1/2	14#	3802	60-40 Poz	100	10% salt, 3/4 of 1% D-31, 5# gils. per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.	SSB	3776 - 3782
TUBING RECORD			4 shots/ft.	SSB	3679 - 3684
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA	3776 - 3782'
Acidize w/500 gals 15% MSR acid	3679 - 3684'
Squeeze w/75sx. Acidize w/500 gals 15% MSR	3679 - 3684

Date of first production P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations