

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-135-23,403-6000
County... Ness
SE NE SW 26 20S Rge 25 East
..... West

Operator: License # 5123
Name... Pickrell Drilling Company, Inc.
Address... 110 N. Market, Suite 205
Wichita, KS 67202
City/State/Zip

1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... None

Lease Name... Schliffke Well #... 1-E
Field Name... Unknown

Operator Contact Person Larry Richardson
Phone... 262-8427

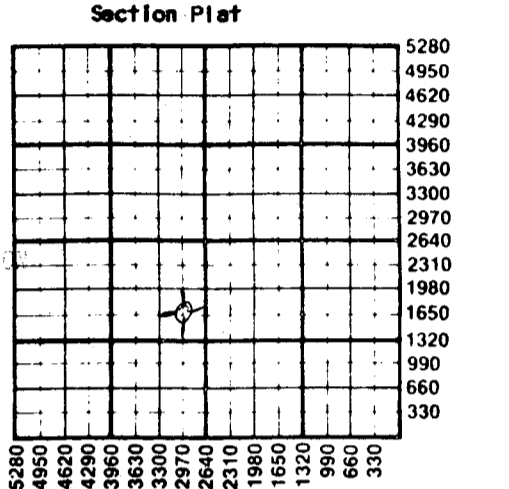
Producing Formation... None
Elevation: Ground... 2381 KB... 2386

Contractor: License # 5123
Name... Pickrell Drilling Company, Inc.

Wellsite Geologist... Harlan Dixon
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

RECEIVED
NOV 30 1989
11-30-89
COMMISSION DIVISION
WICHITA, KANSAS



If OMWO: old well info as follows:
Operator

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-09-89 11-18-89 11-18-89
Spud Date Date Reached TD Completion Date
4495' none
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 648 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #... N/A
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 26 Twp 20SRge 25 East X West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature... C.W. Sebitts
Title... C.W. Sebitts, President Date... 11-27-89

Subscribed and sworn to before me this 27th day of November 1989
Notary Public... Katherine J. Rule
Date Commission Expires... June 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Schliffke Well # 1-F

Sec. 26 Twp. 20S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4415-4465, 30-30-30-30, Rec. 10' mud, IFP 22#-22#, FFP 22#-33#, ISIP 33#, FSIP 33#.

DST #2 4414-4470, 30-30-30-30, Rec. 20' mud w/oil spts IFP 33#-33#, FFP 40#-44#, ISIP 502#, FSIP 357#.

DST #3 4470-4480, Packer failed - Misrun.

DST #4 4415-4480, 30-60-30-30, Rec. 20' mud, IFP 44#-44#, FFP 44#-55#, ISIP 1257#, FSIP 1057#

Name	Top	Bottom
Anhydrite	1622(+765)	
Heebner	3772(-1386)	
Lansing	3812(-1426)	
Stark	4092(-1706)	
B/Kansas City	4179(-1793)	
Pawnee	4290(-1904)	
Fort Scott	4346(-1960)	
Cherokee	4369(-1983)	
Mississippi	4441(-2055)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	648' KB	60/40 poz	250	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled