

FORM MUST BE TYPED

ORIGINAL

CONFIDENTIAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: None

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Mallard JV Inc.
License: 4958

Wellsite Geologist: Corey N. Baker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Socket No. _____
 Other (SWD or Inj?) Docket No. _____

5/13/98 5/21/98 5/21/98
Spud/Start Date Date Reached TD Completion Date

API NO. 15-135-24055-0000
County KANSAS Ngss plugged 5/21/98

Spot Location: Appx: 150' E of _____ E
C SW SW Sec. 24 Twp. 20s Rge. 25 X W

1320 Feet from (S)N (circle one) Line of Section

4770 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name COPELAND "B" Well # 1-24

Field Name Guzzlers Gulch

Producing Formation none

Elevation: Ground 2398' KB 2403'

Total Depth 4520' PBTD none

Amount of Surface Pipe Set and Cemented at 454 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX SX
sx cmt.

Drilling Fluid Management Plan D.A. 7-24-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name _____ License Lo. _____

Quarter JUN 15 Twp. _____ S Rng. _____ E/W

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

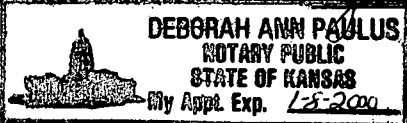
Signature Corey N. Baker

Title Corey Baker, Regulatory Geologist Date 6/15/98

Subscribed and sworn to before me this 15th day of June 19 98

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



K C C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 GS (Specify)

RELEASED
MAY 07 2001

FROM CONFIDENTIAL

McCoy Petroleum Corporation
Copeland "B" #1-24
150' E of C SW/4 SW/4
Section 24-T20S-R25W
Ness County, Kansas

ORIGINAL

RECEIVED
KANSAS CORP CO
170 JUN 16 11:34

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15-135-24055

LOG TOPS	Structure Compared To:
Copeland "B" #1-24	Rupp-Ferguson
150' E of C SW/4 SW/4	Copeland #1
Sec. 24-T20S-R25W	C NW SW
KB: 2403'	Sec. 24-T20S-R25W
	KB: 2391'

Anhydrite	1642 (+761)	+4
Base Anhydrite	1680 (+723)	
Heebner	3778 (-1375)	-1
Lansing	3823 (-1420)	Flat
Stark	4088 (-1685)	-6
Ft. Scott	4340 (-1937)	-10
Cherokee Shale	4364 (-1961)	-9
Mississippi	4432 (-2029)	-10
Miss Perm	4445 (-2042)	-15
RTD	4520 (-2117)	
LTD	4520 (-2117)	

KCC
JUN 15
CONFIDENTIAL

DST #1 4447'- 4455' (Mississippian Porosity)
misrun

05-20-98 Will drill 10' more.

DST #2 4447'- 4455' (Mississippian Porosity)
Open 30", SI 60", Open 35", SI 60"
1st Open: Weak 1/2" blow bldg to 2"
2nd Open: No blow -flush tool- Weak surface blow died in 4 min.
Recovered: 62' Clean Gassy Oil (20% gas, 80% oil)
60' Slight oil cut mud (10% oil, 90% mud)
FP: 44-54 / 54-54#
SIP: 54 - 121#

RELEASED
MAY 07 2001
-ROM CONFIDENTIAL

