

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

#5729

OPERATOR WILD BOYS AND THE SILVER BULLET OIL CO'S API NO. 15-135-22,086-0500

ADDRESS 807 N. Waco - Suite 3A, Wichita Kansas 67203 COUNTY Ness

FIELD Guzzler's Gulch

**CONTACT PERSON John McPherson PHONE (316) 264-1800 PROD. FORMATION N/A

PURCHASER N/A LEASE IT'S JUST CRUDE

ADDRESS WELL NO. 1

DRILLING SUPREME DRILLING, INC. WELL LOCATION 100'E of SW SW NE

CONTRACTOR ADDRESS 9235 E. Harry - Suite 10, Bldg. 200 2310 Ft. from N Line and

Wichita, Kansas 67207 2210 Ft. from E Line of

the NE SEC. 24 TWP. 20S RGE. 25W

PLUGGING SIL-RAE WELL SERVICING WELL PLAT

CONTRACTOR ADDRESS 9235 E. Harry - Suite 15, Bldg. 200

Wichita, Kansas 67207

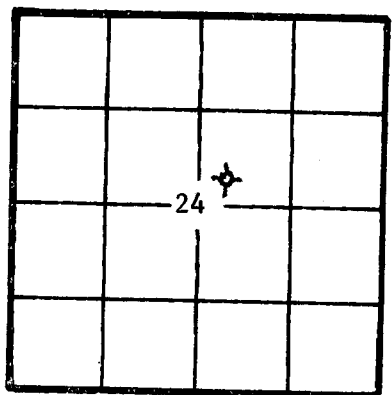
TOTAL DEPTH 4508 PBDT Surface

SPUD DATE 8/28/81 DATE COMPLETED 3/24/82

ELEV: GR 2360 DF 2370 KB 2372

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS

Amount of surface pipe set and cemented 605 DV Tool Used? No



KCC [check] KGS [check] (Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee ~~XXXX~~ (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE IT'S JUST CRUDE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

MARVIN L. PORTER NOTARY PUBLIC State of Kansas Appointment Expires: 11-8-86

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 1983.

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 8, 1986

RECEIVED STATE CORPORATION COMMISSION 4-25-83 APR 25 1983 CONSERVATION DIVISION Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4317-4348	3769		Heebner	-1397
30-54-60-135	3790		Toronto	-1418
Weak blow throughout both flow periods	3814		Lansing	-1442
Recovered: 60' SO & GCM	4270		Pawnee	-1898
60' O & GCM	4333		Ft. Scott	-1961
60' G & MCO	4357		Cherokee	-1985
CIP: 1328-1132 psi	4404		B/Penn. Cong.	-2032
HH: 2114-2008 psi	4430		Mississippi	-2058
FP: 208-359 psi, 286-294 psi	4500		RTD	
BHT: 123°F	4508		LTD	
<hr/>				
DST #2: 4425-4440				
Misrun, plugged anchor				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	592	Common	300	2% Gel, 3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	4498	Common	160	2% Gel, 10% NaCl .75% Lo-Mar-Di 16# Defoamer 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4431-36
TUBING RECORD			2 SPF	4" Gun	4350-52
					4363-65
Size	Setting depth	Packer set at	2 SPF	4" Gun	4343-45
					4331-33

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons, 15% MCA	4431-36
500 gallons, 15% MCA	4350-52, 63-65
600 gallons, 28% CRA-36	4343-45, 31-33

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Non-commercial		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
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