

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984
 OPERATOR Gear Petroleum Co., Inc. API NO. 15-165-21,137 -0000
 ADDRESS 300 Sutton Place COUNTY Rush
Wichita, Kansas 67202 FIELD Schadel NE
 ** CONTACT PERSON Jim Thatcher, Drlg & Prod Mgr PROD. FORMATION Dry
 PHONE 316 265 3351

PURCHASER N/A LEASE Ryan
 ADDRESS _____ WELL NO. 1-30
 WELL LOCATION NW NW NE

DRILLING Kaw Drilling Co., Inc. 330 Ft. from North Line and
 CONTRACTOR 1010 Union Center 330 Ft. from West Line of (E)
 ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 30 TWP 19 RGE 20 (W).

PLUGGING Kaw/ Allied Cementing
 CONTRACTOR Box 31
 ADDRESS Russell, Kansas

WELL PLAT

		⊕	
		30	

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4435 PBTD ---
 SPUD DATE 10/28/83 DATE COMPLETED 11/3/83
 ELEV: GR 2282 DF --- KB 2282
 DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 338 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

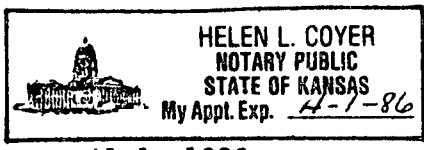
Jim Thatcher, Drilling & Production Mgr being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 19 83.



Helen L. Cover

 (NOTARY PUBLIC)
 Helen L. Cover
 STATE OF KANSAS

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

NOV 14 1983
 11-14-83
 WICHITA, KANSAS

15-165-21137-0000

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Gear Petroleum Co., Inc. LEASE NAME Ryan

SEC. 30 TWP. 19S RGE. 20 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run.
 Check if samples sent to Geological Survey.

DST #1, Times 30/30/30/30, 1150' water
 Flow P 416/520-531/531, SIP 531/531

4320

4349

Anhydrite 1500
 Heebner 3785
 Toronto 3803
 LKC 3831
 Marmaton 4222
 Ft. Scott 4311
 Cherokee 4327
 Mississippi 4411

DST #2, Times 30/30, 5' mud
 Flow P 46/46, SIP 46/46

4358

4366

DST #3, Times 30/30/30/30, 1' Mud,
 Flow P 34/34-34/34, SIP 46/46

4390

4404

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	338	Common	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		