

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

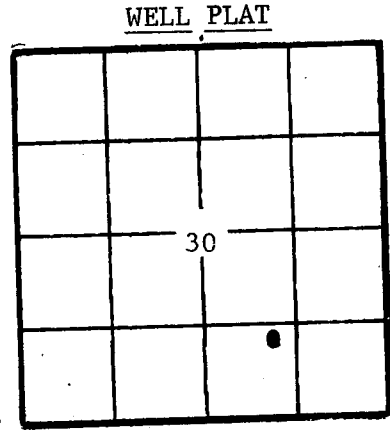
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5228 EXPIRATION DATE 6-30-83
OPERATOR Parrish Corporation API NO. 15-165-21,028-0000
ADDRESS 110 North Market Suite 201 COUNTY Rush
Wichita, Kansas 67202 FIELD Schadel NE
** CONTACT PERSON Lloyd K. Parrish, Jr. PROD. FORMATION Mississippian
PHONE 316-263-8726
PURCHASER Getty Crude Gathering LEASE Dehner
ADDRESS Box 3000 WELL NO. 1
Tulsa, Oklahoma WELL LOCATION NE-SW-SE
DRILLING H-30, Inc. 990 Ft. from South Line and
CONTRACTOR ADDRESS 251 North Water Suite 10 1650 Ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 19S RGE 20W.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

PLUGGING
CONTRACTOR ADDRESS
TOTAL DEPTH 4422 PBSD
SPUD DATE 11-1-82 DATE COMPLETED 11-26-82
ELEV: GR 2290 DF 2288 KB 2295

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117714.

Amount of surface pipe set and cemented 512 DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, or Abandoned Well, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE OF KANSAS AND THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.
RECEIVED
DEC 08 1982
12-8-82
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Lloyd K. Parrish, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

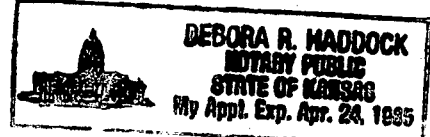
(Signature of Lloyd K. Parrish, Jr.)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of December, 1982.

(Signature of Debora R. Haddock)
(NOTARY PUBLIC)
Debora R. Haddock

MY COMMISSION EXPIRES: April 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>30-19-20W, NE SW SE PARRISH CORPORATION, #1 DEHNER 110 N. MARKET #201, WICHITA, KS 67202 CONTR. H-30, INC. API 15-165-21.028 6 3/4 S & 3/4 W OF ALEXANDER, KS FLD. SCHADEL NE FR 9/28/82, SPD 11:1.82 8 5/8 " 512 275SX, 5 1/2 " 4414/175SX ELV 2295 KB/SMP ANH 1509 + 786 B ANH 1532 + 763 HEEB 3798-1503 LANS 3846-1551 FT SC 4330-2035 CHER SH 4344-2049 CHER SD 4348-2053 MISS OS 4411-2216 RTD 4422-2226</p> <p>DST (1) 4340-4360 (CHER) / 15-45-15-45, REC 150' WM, 700' W, SIP 416-416#, FP 218-288 / 385-385# DST (2) 4414-4422 (MISS) / 30-60-60-90, REC 40' MO, 2170' FT OIL SIP 991-947#, FP 193-443 / 466-779#</p> <p>NO LOG</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	512	50/50 Poz	275	2%Gel-3% CaCl
Production	7 7/8	5 1/2	14	4414	50/50 Poz	175	2%Gel-48% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		4414 to 4422
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production December 6, 1982	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 38° API
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas ----- MCF
	Water 0 % 0 bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Open Hole 4414-4422