

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Parrish Corporation
 ADDRESS 110 North Market Suite 201
Wichita, Kansas 67202

API NO. 15-165-20,905-0000
 COUNTY Rush
 FIELD Schadel NE

**CONTACT PERSON Lloyd Parrish Jr.
 PHONE (316) 263-8726

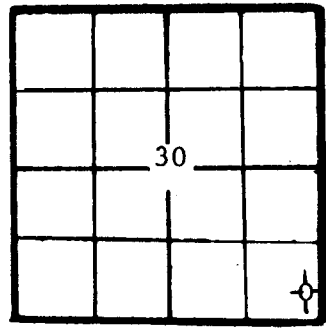
PROD. FORMATION ----
 LEASE Dehner

PURCHASER None
 ADDRESS _____

WELL NO. 1 (Twin)
 WELL LOCATION 150' E-SE-SE
510 Ft. from East Line and
660 Ft. from South Line of
 the 30 SEC. 19S TWP. 20 RGE. W

DRILLING H-30, Inc.
 CONTRACTOR
 ADDRESS 251 North Water Suite 10
Wichita, Kansas 67202

PLUGGING Same
 CONTRACTOR
 ADDRESS _____



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 4405 PBD ----
 SPUD DATE 9-15-81 DATE COMPLETED 9-24-81
 ELEV: GR 2268 DF 2270 KB 2273

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 28 | 291 | 50/50 Poz | 200 | 2% CaCl-3% Gel |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |


RECEIVED
 STATE CORPORATION COMMISSION
 NOV 18 1981
 11-18-81
 CONSERVATION DIVISION
 Wichita, Kansas

| Date of first production <u>None</u> | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | | | | | | | | | |
|---|---|---------|-------|-------------|-------------|--|--|--|--|--|--------------|--|
| <table border="1"> <tr> <th>RATE OF PRODUCTION PER 24 HOURS</th> <th>Oil</th> <th>Gas</th> <th>Water</th> <th>Gas-diluted</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table> | RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-diluted | | | | | | Perforations | |
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| | | | | | | | | | | | | |

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth 300
 Estimated height of cement behind Surface Pipe Surface
 DV USED? _____

WELL LOG

| Formation Description, Contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|------|-------|
| 10-2-54 STATE <u>KANSAS</u> CO <u>RUSH</u> MAPNO. _____ S.T.R. <u>30-19S-20W</u> D OPER. <u>PARRISH OIL</u> LOC. <u>APP SE SE</u> UNIT. <u>110 N MARKET, WICHITA, KS 67202</u> 660 <u>SL. 510 FEL. SEC</u> D WELL <u>1 DAINER (TWIN)</u> ELEV. <u>2273KB</u> FIN. CONTR. <u>HECO DRUG</u> SUBSTRUCTURE _____ FIELD <u>SCHADEL NE (CHER-MISS)</u> IP <u>D & A</u> API <u>15-165-20905</u> FR <u>8-12-81</u> COMP. ISSUED <u>10-13-81</u> KB SPL TOPS: STONE CORRAL 1482 + 791 B/STONE CORRAL 1505 - 768 HEEBNER 3781 - 1608 TORONTO 3802 - 1629 LANSING 3828 - 1655 B/KANSAS CITY 4155 - 1882 FORT SCOTT 4303 - 2030 CHEROKEE SHALE 4315 - 2042 MISS 4394 - 2121 RTD 4405 - 2132 SPUD 9-15-81, 8 5/8 @ 295 w/250 DST 1 (MISS) 4394-4405, op30, si60, op60, si90, Rec 900'G & OCW, 540'GCW, ISIP 936, FP 86-290, 344-580, FSIP 936, BHT 125 RTD 4405 D & A COMPLETED 9-24-81 <div style="text-align: center;">  Petroleum Information Corporation <small>A Subsidiary of A. C. Nielsen Company</small> © Copyrighted 1981 Reproduction Prohibited </div> | | | | |

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____
Lloyd K. Parrish Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS President (~~FOR~~) (OF) Parrish Corporation
 OPERATOR OF THE Dehner LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1(Twin) ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF September, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF November 19 81
 (S) Lloyd K. Parrish Jr.
Debra B. Haddock
 NOTARY PUBLIC

MY COMMISSION EXPIRES: April 24, 1985

