

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30063

Name: Weststar Resources, Inc.

Address 1115 Westport SW 'D'

City/State/Zip Manhattan, KS 66502

Purchaser: _____

Operator Contact Person: Kenneth Vehige

Phone (913) - 625-5891

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Kenneth Vehige

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

4/7/90 4/9/90 4/9/90
 Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,440-5000

County Ness

C N/2 SW Sec. 2 Twp. 16S Rge. 26 East West

1980 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

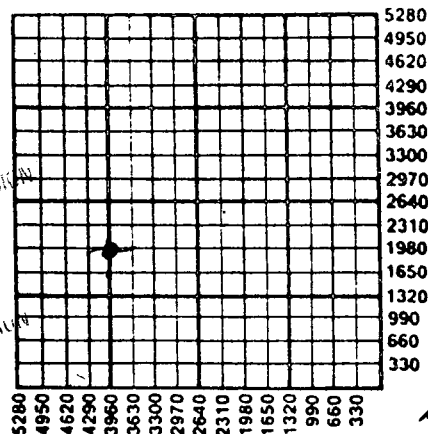
Lease Name Williamson Well # 2

Field Name _____

Producing Formation _____

Elevation: Ground 2583' KB 2588'

Total Depth 4532' PBD _____



RECEIVED
 STATE CORPORATION COMMISSION
 5-16-90
 MAY 16 1990
 CONSERVATION DIVISION
 Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 254 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX amt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Cory
 Title Owner/Operator Date 5/15/90

Subscribed and sworn to before me this 15th day of May, 19 90.

Notary Public Jolene H. Klaus
 Jolene H. Klaus

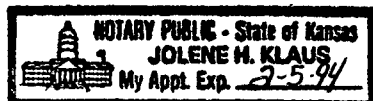
Date Commission Expires 2/5/94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



ORIGINAL

SIDE TWO

Operator Name Weststar Resources, Inc. Lease Name Williamson Well # 2
 East County Ness
 Sec. 2 Twp. 16S Rge. 26 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	-----	-----
Heebner	3866'	
Lansing-K.C.	3912'	4210'
Ft. Scott	4426'	
Mississippi	Not reached	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	255	60/40Poz	160	2%Gel, 3% CC

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

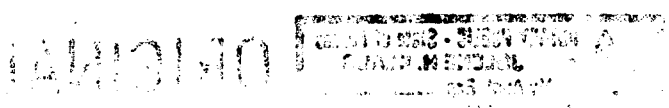
Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

15-135-23440-0000

DRILLERS LOG

OPERATOR: Weststar Resources, Inc.
1115 Westport SW 'D'
Manhattan, KS 66502

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

OWNER: Williamson WELL #2

LOCATION: C N/2 SW
Section 2-16S-26W
Ness County, Kansas

APPARENT TOTAL DEPTH: 4532'

ELEVATION: 2588' K.B.

COMMENCED: 4/2/90

COMPLETED: 4/9/90

LOGGING: 8-5/8" @ 254' w/160 sks cement

STATUS: Dry Hole

DEPTHS & FORMATIONS

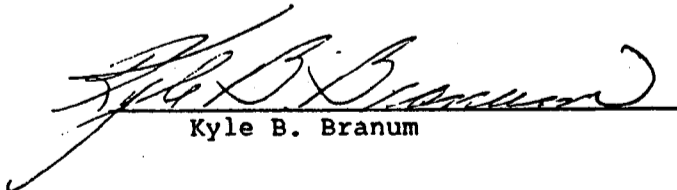
(All measurements from K.B.)

Top Soil	60'	Heebner	3866'
Wichita Sand	879'	Lansing-Kansas City	3911'
Wichita Hills	1509'	Ft. Scott	4425'
Hydrite	2034'	R.T.D.	4532'
Wichita	3608'		

STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

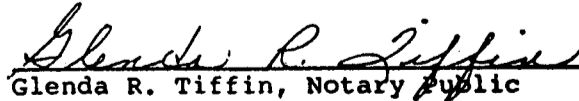
STATE OF KANSAS
MAY 16 1990
CONSERVATION Division
Wichita, Kansas


Kyle B. Branum

Subscribed and sworn to before me on April 10, 1990.

My commission expires: February 6, 1992.

GLEND A. R. TIFFIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-92


Glenda R. Tiffin, Notary Public

83-2627, Russell, Kansas

16-793-5861, Great Bend, Kansas

15135-284400000
Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No 8101

Home Office P. O. Box 31

Russell, Kansas 67665

"New"

Date 4.2.90	Sec. 2	Twp. 16	Range 7E	Called Out 4:00PM	On Location 5:30 PM	Job Start 7:35 PM	Finish 7:45PM
Lease Williamson	Well No. 2	Location Utica west side, 2N 1/4E, N.S.			County Ness	State Kansas	

Contractor Emphasia Oil Operations	Owner Weststar Resources Inc.
Type Job Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4	T.D. 255'
Csg. 8 5/8 · 20# used	Depth 256'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 15.7
Perf.	

Charge To Weststar Resources Inc
Street 1115 Westport Suite D
City Manhattan State Ko. 66502
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X Thomas Alu

CEMENT

Amount Ordered 160yx 60/40 2% gel 3% cc
Consisting of
Common 96 5.00 480.00
Poz. Mix 64 2.25 144.00
Gel. 3 6.75 NIC
Chloride 5 20.00 100.00
Quickset

EQUIPMENT

# 158	No.	Cementer	
Pumptrk		Helper	
# 69	No.	Cementer JAYSON DREILING	
Pumptrk		Helper KRIS KLITZKE	
Bulktrk		Driver JOHN MULLINS	
Bulktrk		Driver	

Handling 160 .90 144.00
Mileage 30 144.00
Sub Total
Total 1012.00

DEPTH of Job	Reference:	Sub Total
	Pump trk charge	300.00
	Mileage	30.00
	1 · 8 5/8 · TWP	40.00
	Tax	
	Total	430.00

Floating Equipment
TOTAL \$ 1442.00
Disc 288.40
\$ 1153.60

Remarks: **Cement did circulate
6 bbl cement.**

Thank You.