

To: 1 05 603 12-10
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 165-21,624-0000 1102
NE SW SW , SEC. 11 , T 18 S, R 18 W XX

TECHNICIAN'S PLUGGING REPORT

Operator License # 6569
Operator: Carmen Schmitt, Inc.
Name & Address P.O. Box 47
Great Bend, KS 67530

990 feet from S section line
4290 feet from E section line
Lease Name Herman Well # 1
County Rush
Well Total Depth 3895 126.59 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 221

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD Inc. License Number 30684
Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 1 a.m. Day: 10 Month: 12 Year: 19 92

Plugging proposal received from Harold Maley
(company name) Abercrombie RTD Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement thorough drill pipe Anhydrite 1231-61'
1st plug at 3840' with 50 sx cement, 2nd plug at 1260' with 50 sx cement,
3rd plug at 600' with 50 sx cement, 4th plug at 250' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:20 a.m. Day: 10 Month: 12 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 3840' with 50 sx cement,
2nd plug at 1260' with 50 sx cement,
3rd plug at 600' with 50 sx cement,
4th plug at 250' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION

12-14-92
DEC 14 1992

(XXXX) (if not) observe this plugging.

INVOICED
DATE 1-19-93
INV. NO. 37210

Signed Richard M. Lacey
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 11-21-92
 DISTRICT # 1
 SEAS. Yes X No

State of Kansas
 NOTICE OF INTENTION TO DRILL 165-21,624-~~0000~~
 FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 01, 1992
 month day year

Spot NE SW SW Sec 11 Twp 18S S. Rg 18 X W68

OPERATOR: License # 6569
 Name: CARMEN SCHMITT, INC.
 Address: P.O. Box 47
 City/State/Zip: Great Bend, Kansas 67530
 Contact Person: Carmen Schmitt
 Phone: 316/793-5100

990 feet from South / ~~West~~ line of Section
4290 feet from East / ~~West~~ line of Section
 IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 2222
 Name: DUKE DRILLING CO., INC. A. J. Macrombie R.T.D. Inc.

(NOTE: Locate well on the Section Plat on Reverse Side
 County: Rush
 Lease Name: Herman Well # #1
 Field Name: UNKNOWN
 Is this a Propped/Spaced Field? ... yes X no
 Target Formation(s): Arbuckle
 Nearest lease or unit boundary: 990
 Ground Surface Elevation: UNKNOWN feet MS:
 Water well within one-quarter mile: ... yes X no
 Public water supply well within one mile: ... yes X no
 Depth to bottom of fresh water: 250
 Depth to bottom of usable water: 400
 Surface Pipe by Alternate: ... 1 X 2
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor pipe required: N/A
 Projected Total Depth: 3900
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 ... well ... farm pond X other
 DWR Permit #: Applied For
 Will Cores Be Taken? ... yes X no
 If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OUVG ... Disposal ... Wildcat ... Cable
 ... Seismic; ... # of Holes ... Other
 ... Other

If OUVG: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
 If yes, true vertical depth:
 Bottom Hole Location:
 Exp. 5/16/93

AFFIDAVIT 200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

Pusher Harold Madley
 SPUD DATE 12 2 1992 INIT. GD
 LENGTH SURFACE PLANNED 200' of 8 5/8
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 5/8 @ 2 2 1 CONDUCTOR
 ANHYDRITE T- 12 3 1 B- 12 6 1 ELEVATION
 TD 3895 FORMATION Arg - 3830 TOP.
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
 Arbuckle Plug @ 3840 Ft. W/ 50 SX
 Hug./Council @ 1260 Ft. W/ 50 SX
 Anhydrite Base @ 600 Ft. W/ 50 SX
 1/2 Base Anyh. @ 250 Ft. W/ 40 SX
 1/2, 1/2 Plug @ 40 Ft. W/ 10 SX
 Bottom Surface @ 15 SX MOUSE HOLE W/ SX
 40' Plug @ 15 SX MOUSE HOLE W/ SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
 WATER WELL 2 SX (Irr. Well Pond)
 Hauling
 TECHNICIAN R. L. DATE 12-9-92
 TYPE SOFT CEMENT RECEIVED 6/9/40 60% grt 1/4 Flossal
 STARTING TIME 8:00 (AM/PM) DATE 12-10-92
 COMPLETION TIME 8:20 (AM/PM) DATE 12-10-92
 CEMENT COMPANY Alford