STATE OF KANSAS
STATE CORPORATION COMMISSION
GAT All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

State Corporation Commission 600 Bitting Building Wichita, Kansas	• .	Rush	Cov	mty Soc 16	Two 18 Peo	18 (B) W (W			
NORTH		NE¼NW¼SW¼"	or footage fro	om lines C E/2	SE/4 SW/4	***************************************			
		Lease Owner Republic Natural Gas-Company							
		Lease Name M. I. Beaton Well No. 2 Office Address Box 918, Ellinwood, Kansas							
						19.47			
						19.47			
1 6	Application fo	or plugging approv	ved Octob	er 13		19.47			
		Plugging commenced October 8							
						19.47			
•	i i					19			
<u> </u>						e plugging was com			
Locate well correctly on above Section Plat	menced?Y	es		******					
Tame of Conservation Agent who s									
roducing formationArbuck		_	9 Bott	tom	Total Depth of	Well 3880 Fee			
how depth and thickness of all wat		ons.			~				
OIL, GAS OR WATER RECOI	KDS	18			C.	ASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
\ 				10 3/4*	1235	None			
Arbuckle	Dry	3859	3880						
						•			
***************************************		1							
	1			i	,				
	1		l i						
Heavy mud from 270' to Cement from 15' to sur Plugged on verbal appr	face (10 sacks								
					10/10	ATE CONSTRUM			
					1-1	1947			
						1CT 10 175			
		***************************************			10.7	10 Million			
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
		4				چ			
				*******************************		Washington .			
Correspondence regarding this ddress. Box 918, Ellinwo	well should be address	description is necessar ed to H. E.	y, use BACK of t Wolfe, Re	his sheet) <b>public Nat</b> u	ral Gas Con	npany			
rate of <b>Kansas</b>									
н. Е.									
eing first duly sworn on oath, says escribed well as filed and that the				d matters herein	contained and t	he log of the above-			
	•	(Segnavaro)	Box 9	18, Ellinwo	od, Kansas				
Subscribed and Sworn to before	re me this 15th	1day of	Octob	er	, 19.47				
			ス	lelen 17	rue Be	exheilt			
y commission expires August	30 <b>, 195</b> 1					Notary Public.			
		19-4174	6-4-6M	<b>PLUGG</b>	ING				

# Republic Natural Gas Co. Ellinwood, Kansas

SHEET NO. 2.

#### DRILLING LOG

Lease M. I. Beaton	*******	County Rush	**********************
Well No. 2		Sec. 16 Twp. 18	Rge. 18
,		Location C E/2 SE SW	
Total Depth 3880	Company of the Compan	Elevation	
Comm. 9-7-47 Comp. 1			
Shot or Treated		CASING: 10-3/4" 1236° 7" None	
Contractor Sheffer Dril	Lling Company		
Rotary T. D. 3880			
Cable Tools From To	)		
Figures Indicate Bottom	of Formations:		
Shale	0-80	Chart Shala Iima	2011 2014
Shale & Sand	80-90	Chert, Shale, Lime Shale & Chert	3811 <b>-</b> 3818 3818-3828
Shale & Shells	90-215	Conglomerate	3828 <b>-</b> 3843
Sand, Shale & Red Bed	215-430	Shale & Chert	3843 <b>–</b> 3853
Shale Blue	430-475	Conglomerate	3853 <b>–</b> 3875
Shale	475-590	Lime	3875-3880 T.D
Sand	590-830	22.mag	D&A
Sand & Shells	830-873		
Shale & Shells	873-935		
Red Bed & Sand	935-955		
Red Bed	955-1227	•	
Anhydrite	1227-1260		
Shale & Shells	1260-1495		•
Shale & Lime	1495-1695		
Shale & Shells	1695-1928		
Shale & Lime	1928-2372		
Hard Rock	2372-2381		•
Lime & Shale	2381-2385	•	
Hard Rock	2385-2400		
Shale & Lime	2400-2796		
Shale	2796-2910 2910-3185		
Lime & Shale Shale	3185-3209		
Lime	3209-3213	•	
Lime & Shale	3213-3255		
Lime	3255-3348		
Shale & Lime	3348-3371	•	
Lime	3371-3392		
Lime & Shale	3392-3513		
Lime	3513-3753	•	
Shale & Lime	3753-3811		

(SEE OVER FOR CORING RECORD)

12-10-47

Cored from 3828' to 3843' or -1757' to -1772'. Recovered approximately 6' conglomerate.

Cored from 3843' to 3858' or from -1772' to -1787'. Full recovery conglomerate.

# 15-165-01835-0000

## SHEET NO. 1

# REPUBLIC NATURAL GAS COMPANY WELL RECORD

Republic Natural Gas Co. Ellinwood, Kansas

Lease	M. I.	Beaton		Wel	1 No	2	·	Date	2-14-47	·
		777	. –	Con	14	likusi.	10	Doe	10	
							• <u>18</u>			
				Com	mancad 	0.7	47	1.00	DINDHILY	
		7		Com	boonsm beied	10 8	-47			<del></del>
				0023	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	<u> </u>			<del></del>
				CASING USED AND CEMENT						
; <del></del>				Length	Weight	Left	in Hole	Sax a	nd Make	Cement
mlev2	070 DF	2068 Gno	l.							
Anhyd	1227									
Topeka			<del></del>							
Lansing	K.C.	3458	_ 16" OD				<del></del>		<del></del>	
Base K.	C		<del></del> -							
Cong						******		-		
Miss. Li	me									
Kinderho	ok			1262' 9	4" 32.7	5 123	36	590	) Lone	Star
Misner			<b>-</b>	,						
Hunton			_8-5/8"0D		<del></del>					()
Sylvan S	hale									
Viola		· · · · · · · · · · · · · · · · · · ·	ססייק				<del></del>			
Simpson_										
Yr prick je	38	59	_5-1/2"0D				<del></del>			
Basal Sa	ind		_							
Pre-Camb	·		·							
T.D.	38	380								
Penetrat		<del></del>	-				-			
Prod. Fo	rmatio	n D&A	-							
							777.077			
SHOOTING	RECOR	D:				TIMEN	RECORD			
									_	_
Date	*	Size Shot				Size	Weigh	<u>t</u>	From	<u>To</u>
	_								•	
Results_				<del></del>			<del></del>	_		<del></del>
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Deebeurn	g or P	lugging E	ack Recor	<b>d</b> :						
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							(Packer	00000	ш от по	10, 000.)
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D AMERINA T A	T.C.					ACID F	መሮስጀካ			
POTENT LA	- TO:					TOID I			_	
		_						• 1	2-10-	47
Date		<u>c</u>	11	Water		Date			Gallon	8
									- 1 o	<del> </del>
1	<del> </del>	<del> </del>		<del> </del>					<u> </u>	947
2.										
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4.										