

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7226 EXPIRATION DATE 6-30-83

OPERATOR Tuthill & Barbee API NO. 15-135-22199-6600

ADDRESS 300 Fisk Bldg COUNTY Ness

Amarillo, Tx 79101 FIELD Wildcat

** CONTACT PERSON Dan E. Steed PROD. FORMATION Dry hole

PHONE *806) 373-3023

PURCHASER LEASE Hays

ADDRESS WELL NO. 1-17

WELL LOCATION C SE SE

DRILLING Sage Drilling Co., Inc. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 202 S. St. Francis 660 Ft. from East Line of

Wichita, Ks 67202 the (Qtr.) SEC 17 TWP 16S RGE 23 (W).

PLUGGING Sage Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 202 S. St. Francis

Wichita, Ks 67202

TOTAL DEPTH 4602 PBTD

SPUD DATE 1-30-82 DATE COMPLETED 2-10-82

ELEV: GR 2483 DF 2491 KB 2493

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 821' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dan E. Steed, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan E. Steed (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of November 19 82.

19 82.

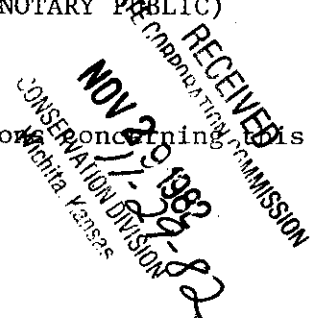


ALMA WILSON Notary Public, State of Texas My Commission Expires July 25, 1984

Alma Wilson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-25-84

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Tuthill & Barbee

LEASE Hays

SEC. 17 TWP. 16S RGE. 23W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Kansas City- Limestone - Buff crystalline, oolitic, oolitic No show	4040	4044	Heebner Shale Lansing Base/Kansas City	3882 3929 4240
Kansas City-Limestone-Buff, chalky to finely crystalline. No show.	4149	4152	Ft. Scott ls Cherokee	4418 4448
Cherokee Sand - Sandstone white, very fine grained Dolomitic, glauc., well cemented, tite, no show	4530	4540	Mississippi	4545
Mississippian - Limestone Buff, very finely crystalline. succrosic, crystalline porosity. No show	4550	4560	Total depth	4602
Drill stem test #1 Mis-run	4030	4192		
Drill stem test #2	4404	4540	Cherokee sand	
30" IFP 102-141#				
60" ISIP 1284#				
30" FFP 180-219#				
60" FSIP 1268#				
IHP = 2184# FHP= 2127#				
Blow: weak to fair				
Rec: 410' muddy wtr				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	821	Cl H	425	Poz Mix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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OPERATOR Tuthill & Barbee

LEASE NAME Hays

SEC. 17 TWP 16S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill stem Test #3 30" IFP 117-266# 60 ISIP 1428# 30" FFP 321 - 361# 60" FSIP 1420# IHP = 2038# FHP 2022# Blow: weak, increasing to strong Rec: 625' muddy water (chlorides = 38,000 ppm)	4034	4177	Kansas City	