

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-135-22,220-6600

ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Ness
FIELD

**CONTACT PERSON Max Houston
PHONE (316) 265-3311

PROD. FORMATION
LEASE Baer

PURCHASER
ADDRESS

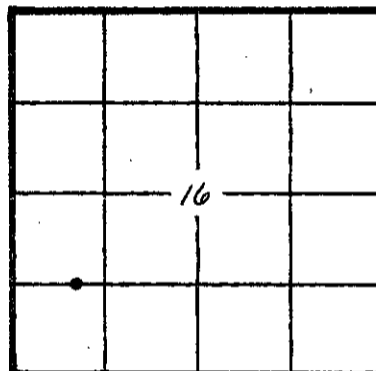
WELL NO. #5
WELL LOCATION E/2 W/2 SW

DRILLING BEREDCO INC.
CONTRACTOR
ADDRESS 401 E. Douglas, Suite 402
Wichita, Kansas 67202

Ft. from Line and
Ft. from Line of
the SEC. 16 TWP. 16S RGE. 23W

PLUGGING Sun Cementing
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4475' PBTD

SPUD DATE 4/20/82 DATE COMPLETED 4/25/82

ELEV: GR 2458 DF KB 2463

DRILLED WITH (CABLE) (ROTARY) (W) TOOLS

Amount of surface pipe set and cemented 339' DV Tool Used?

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE BAER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE BEEN COMPLETED AS OF THE 25th DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

STATE RECEIVED
CORPORATION GRANTING
CONSERVATION DIVISION
Wichita, Kansas
5-1882
5-2-82

SUBSCRIBED AND SWORN BEFORE ME THIS 3RD DAY OF MAY, 19 82.

KAREN G. BERRY
Sedwick County, Ks.
My Appt. Exp. Nov. 4, 1984

(S) Don W. Beauchamp
Karen G. Berry
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock, Sand, Shale	0	490'		
Shale and Sand	490'	1575'		
Anhydrite and Shale	1575'	2125'		
Shale	2125'	2650'		
Lime & Shale	2650'	4275'		
Lime	4275'	4475'		
Total Rotary Depth is 4475'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	339'	60-40 Pozmix	200	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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