

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 3447

Name: Ranken Energy Corporation

Address 601 N. Kelly, Suite #103

City/State/Zip Edmond, OK 73003-4855

Purchaser: N/A

Operator Contact Person: Randy Coy

Phone (405) 340-2363

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Mark Herndon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. C, Cathodic, etc)

If Workover:

Operator: N/A

Well Name: FROM CONFIDENTIAL

Comp. Date 09-15-97 Old Total Depth 09-21-97

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. 09-22-97
 Dual Completion Docket No. 09-21-97
 Other (SWD or Inj?) Docket No. 09-15-97

Spud Date 09-15-97 Date Reached TD 09-21-97 Completion Date 09-22-97

API NO. 15- 135-24,012-0000

County Ness plugged 9-21-97

W/2 - SW - SW - Sec. 12 Twp. 16S Rge. 23 E W

600 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)W (circle one)

Lease Name Beyrle Well # 1-12

Field Name Wildcat

Producing Formation Dry Hole

Elevation: Ground 2428' KB 2433'

Total Depth 4475' PBD

Amount of Surface Pipe Set and Cemented at 211.87' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan D&A 8/24 12-24-97
(Data must be collected from the Reserve Pit)

Chloride content 41,000 ppm Fluid volume 380 bbls

Watering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RCU

Lease Name OCT 29 License No.

CONFIDENTIAL Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 10/29/97

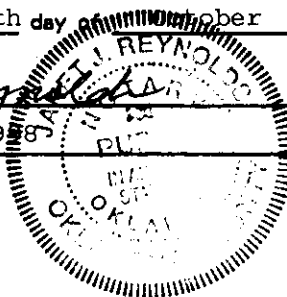
Subscribed and sworn to before me this 29th day of October, 19 97.

Notary Public [Signature]

Date Commission Expires July 12, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Rec'd 10-31-97



SIDE TWO

Operator Name Ranken Energy Corporation Lease Name Beyrle Well # 1-12
 Sec. 12 Twp. 16S Rge. 23 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Array Induction
 Compensated Neutron Density

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1779	KB
Heebner Shale	3803	
Toronto	3818	
Stark	4061	
Pawnee	4212	
Ft. Scott	4305	
Cherokee Sh	4329	
Miss	4393	
Osage	4398	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211.87'	60/40 pos	160	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

CONFIDENTIAL

15-135-24012

BEYRLE 1-12

DST #1 - 4355'-4400' CHEROKEE/MISS, 30"-30"-15"-OUT, REC 50' THIN MUD.
IHP 2169#; IFP 20-35#; ISIP 1204#; FFP 37-42#; FSIP NONE; FHP 2133#.

DST #2 - 4355'-4405' CHEROKEE/MISS, 30"-60"-60"-120", REC 310' TOTAL FLUID
- 186' VSOCM & 124' MW. IHP 2128#; IFP 29-82#; ISIP 1187#; FFP 87-160#; FSIP
1226#; FHP 2086#.

RELEASED

OCT 06 2000

FROM: CONFIDENTIAL

ALL

OCT 29

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 8315

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

CONFIDENTIAL ORIGINAL

DATE <u>9-22-97</u>	SEC. <u>12</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:45 AM</u>	JOB START <u>11:15 AM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Bourley</u>		WELL # <u>1-12</u>		LOCATION <u>4283 4E 2/4N 8S</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Alencrombie Dale #8

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 4475

CASING SIZE _____ DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 235 6% 6 1/2" 1/4" #7 1/2 seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ RELEASED

CHLORIDE _____ @ _____

7 1/2 Seal @ 117 0 6 2000

FROM CONFIDENTIAL _____ @ _____

HANDLING 18 @ _____

MILEAGE 18 @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER J. W. Johnson

224 HELPER B. Norton

BULK TRUCK DRIVER B. White

116

BULK TRUCK DRIVER _____

REMARKS:

50 x 1820

80 x 1000

40 x 650

40 x 230

10 x 40

15 x RN

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 18 @ _____

PLUG Top Wood @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Ranken Energy

STREET _____

CITY _____ STATE _____ ZIP _____

OCT 29

CONFIDENTIAL

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Antony Martin

Antony Martin
PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

3659

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

H + Bend

DATE <u>9-15-97</u>	SEC. <u>12</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>6:30 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>11:15 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Beyle</u>	WELL # <u>1-12</u>	LOCATION <u>Brownell - 4 1/2 W, 2 1/2 N, E/S</u>			COUNTY <u>Wes</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abenonville #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 211'

CASING SIZE 8 5/8" New DEPTH 211'

TUBING SIZE 20" DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

REMARKS Displacement = 13 bbls,

OWNER Same

CEMENT

AMOUNT ORDERED 1160 lbs 60/40 390 cc,
2% Ad,

COMMON	<u>96</u>	@	<u>6.35</u>	<u>609.60</u>
POZMIX	<u>64</u>	@	<u>3.25</u>	<u>208.00</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>28.50</u>
RELEASED	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tom D</u>	FROM: <u>CONFIDENTIAL</u>
# <u>181</u>	HELPER <u>Bob B</u>	
BULK TRUCK	DRIVER <u>Rick W</u>	
# <u>311</u>	DRIVER	

HANDLING	<u>160</u>	@	<u>1.05</u>	<u>168.00</u>
MILEAGE	<u>20</u>			<u>128.00</u>
				TOTAL \$ <u>1282.10</u>

REMARKS:

Run 211' of 8 5/8" csg - Break Circ.
Mixed 1160 lbs 60/40 390 cc 2% Ad,
Released Plug. Displaced Plug with
fresh water.

Cement did circulate

[Signature]

OCT 29

CONFIDENTIAL SERVICE

DEPTH OF JOB	<u>211'</u>
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>20</u> @ <u>2.85</u> <u>57.00</u>
PLUG 1-8 5/8" wooden	@ <u>45.00</u> <u>45.00</u>
TOTAL \$ <u>572.00</u>	

CHARGE TO: Rambler Energy Corp.
STREET 601 N. Kelly Suite 103
CITY Edmond STATE Okla ZIP 73003-4855

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE \$ 1854.10

DISCOUNT \$ 278.12 IF PAID IN 30 DAYS

SIGNATURE [Signature]

Net \$ 1575.98