

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Resource Ventures Corp.

API NO. 15-077-20, 7145

ADDRESS 1501 Superior
Lincoln, Nebraska 68521

COUNTY Harper
FIELD Sullivan

**CONTACT PERSON Roger C. Rhodes
PHONE (402) 474-1949

PROD. FORMATION Stalnaker

PURCHASER Peoples Natural Gas

LEASE James J. and Nyla J. Ferrell

ADDRESS 300 West Douglas
Wichita, Kansas 67202

WELL NO. Ferrell #1 OWWO

WELL LOCATION C NE 1/4 NW 1/4

660 Ft. from East Line and

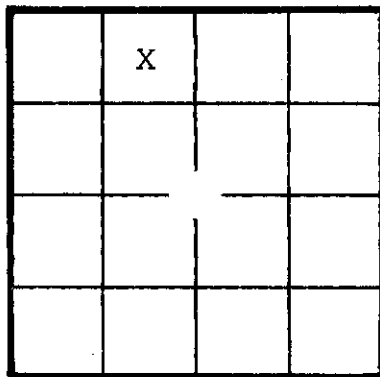
660 Ft. from South Line of

the 19 SEC. 32 TWP. 8 RGE. West

DRILLING Gabbert Jones
CONTRACTOR
ADDRESS 830 Sutton Place
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3763' PBD 3767'

SPUD DATE 11/21/81 DATE COMPLETED 1/20/82

ELEV: GR 1485' DF 1494' KB 1496'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 300'. DV Tool Used? No

AFFIDAVIT

STATE OF Nebraska, COUNTY OF Lancaster SS, I,

Roger C. Rhodes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX) (OF) Resource Ventures Corp.

OPERATOR OF THE James J & Nyla J Ferrell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH-NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF January, 19 82.

(S) Roger C Rhodes
Kendice Kay [Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-12-83

NOTARY PUBLIC STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SST Wh-Clear fn gr. soft cale cement w/fr to gd inter gr. por. fr to gd. show of gas bubbles DST #1 3738-3763 times (30-30-60-90) GTS 15" STALIE 2nd open 1, 385 MCFPD SIP 1472# - 1472# FP 105#-309#, 309#-409#	3742	3763	Stalnaker	3763

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	8 5/8	24	300'	common	250	3% calcium chloride 2% Gel
Production	7 7/8	4 1/2 ⁰⁰	10.5	3762'	60/40 Pozmix	125	10% salt, 7 1/2#/sack Gilsonite, 3/4-1% FRA-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP JETS	3744-3746'
TUBING RECORD			4	Thru Tubing Jets	3750-3754'
Size	Setting depth	Packer set at			
2 3/8	3722'	3733'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated			
Spot 100 Gal. 10% Acetic Acid on Bottom	3763'			
Acidize w/750 Gal. 15% Mud Acid	3744 - 3746'			
Acidize w/750 Gal. 15% Mud Acid using detergent, running 12 Pert-Pac Balls	3750' - 3754'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Not on production yet	Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	594 MCF	%	bbbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
vented			3744' - 3754'	