

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5195 EXPIRATION DATE June 1984

OPERATOR Resource Ventures Corp. API NO. 15-077-20,944-00-00

ADDRESS 1501 Superior COUNTY Harper

Lincoln, Nebr 68521 FIELD Sullivan

** CONTACT PERSON Roger C. Rhodes PROD. FORMATION Stalnaker
PHONE 402 474-1949 _____ Indicate if new pay.

PURCHASER None needed LEASE James J and Nyla J. Ferrell

ADDRESS _____ WELL NO. 6

DRILLING Gabbert Jones, Inc. 650 Ft. from North Line and

CONTRACTOR 830 Sutton Place 680 Ft. from West Line of

ADDRESS Wichita, Ka 67202 the NW (Qtr.) SEC 19 TWP 32 RGE 8 (W). XXXXX

PLUGGING N/A Will send letter WELL PLAT (Office Use Only)

CONTRACTOR KC-KCC KCC

ADDRESS _____ KGS

TOTAL DEPTH 3795 PBTD _____ SWD/REP _____

SPUD DATE 10/24/83 DATE COMPLETED 12/19/83 PLG. _____

ELEV: GR 1483 DF 1487 KB 1488 NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

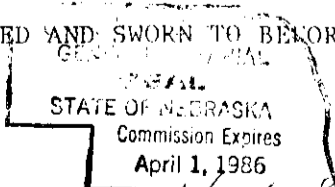
A F F I D A V I T

Roger C Rhodes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger C Rhodes
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January, 1984.



Clayton A. Seck
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-1-86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 26 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO Resource Ventures Corp. LEASE NAME Ferrell

SEC 19 TWP 32 RGE 8 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Table with 4 columns: Formation description, contents, etc.; Top; Bottom; Name; Depth. Includes geological data like Sand-shale-redbed, Redbed, Shale, etc.

DST #1 3444' - 3480' 30" - 45" - Abnd test
Rec 30' mud IF 84-84; ISI 476; Abnd test, weak blow thru out 1st Flo
DST #2 Stalnaker 3732' - 3745' 30" - 30" - 30" - 30"
GTS/10", GA 37.4MCF fell to 24.5MCF, Rec 260' GCM, 60' mdy wtr, IF 95-116
ISIP 1199; FF 116-148; FSIP 1168
DST #3 3744' - 3768' (Strad) 30" - 30" 30" - 30"
Strong blow thruout; GTS/3", Rec 1020' Gsy mdy w - 1200 Gsy w(chl 135,000 PPM)
IFP - 223-529; Ga 287MCF fell to 51.6 MCF ISIP 1367
FFP 604 - 807; Ga 5.8 MCF - 9.8 MCF; FSIP 1367

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Socks, Type and percent additives. Includes Surface and Production rows.

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Socks cement, Shots per ft., Size & type, Depth interval. Includes Tubing Record section with details on perforation equipment.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Details acidizing process with 15% mud acid and nitrogen foam.

Table with 4 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.), Gravity, Estimated Production-I.P. Includes gas-oil ratio and perforations data.