

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5039
name Attica Gas Venture Corp.
address 123 North Main
City/State/Zip Attica, Kansas

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: license # 5842
name Gabbert - Jones, Inc.

Wellsite Geologist Eldon Scherling
Phone 316-267-0042

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-19-84 4-26-84 10-31-84
Spud Date Date Reached TD Completion Date

3751 3729
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 350 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15 - 077-20,990 - 00 - 00

County Harper

SE 1/4 Sec 19 Twp 32 Rge 8 East West

375 Ft North from Southeast Corner of Section
1150 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

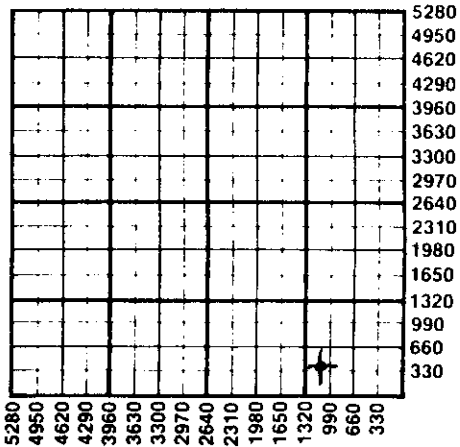
Lease Name City of Attica Well# 4

Field Name Sullivan

Producing Formation Stalnaker

Elevation: Ground 1458 KB 1471

Section Plat



RCUD

11-17-84 WATER SUPPLY INFORMATION

Source of Water: _____

Division of Water Resources Permit # _____

Groundwater _____ Ft North From Southeast Corner and _____ Ft West From Southeast Corner of (Well) _____ Sec _____ Twp _____ Rge East West

Surface Water _____ Ft North From Southeast Corner and _____ Ft West From Southeast Corner (Stream, Pond etc.) _____ Sec _____ Twp _____ Rge East West

Other (explain) purchased from City of Attica (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr

Title PRODUCTION ENGINEER Date 11/9/84

Subscribed and sworn to before me this 9th day of November 19 84

Notary Public Marilyn Downing

Date Commission Expires
MARILYN DOWNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-4-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19 Twp 32 Rge 8 W.D.

Operator Name Attica Gas Venture Lease Name City Well# 4 SEC 19 TWP. 32 RGE. 8 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3318-1917	
Douglas Shale	3427-1956	
Iatan	3676-2205	
Stalnaker	3681-2210	
RTD	3751-2280	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	17	13 3/8	545	51	common	25	2% Gel 3% CaCl
Surface	12 1/4	8 5/8	24	350	common	220	2% Gel 3% CaCl
Production	7 7/8	5 1/2	14	3750	common	125	10% Gypseal - 10#/Sack Gilsonite - 2%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)		Depth
shots per foot	specify footage of each interval perforated			
4	3684 to 3692 (8')	Acidize w/ 100 Gal Fe Acid		3684-3692
4	3706 to 3710 (4')	None		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL