

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corporation

API NO. 077-20,755-00-00

ADDRESS 123 North Main
Attica, Kansas 67009

COUNTY Harper
FIELD Sullivan Ext.

**CONTACT PERSON P. John Eck
PHONE 316-254-7222

PROD. FORMATION Stalnaker
LEASE Attica Hospital #1

PURCHASER Peoples Natural Gas
ADDRESS Suite 748 - R.H. Garvey Building
300 West Douglas, Wichita, Ks. 67202

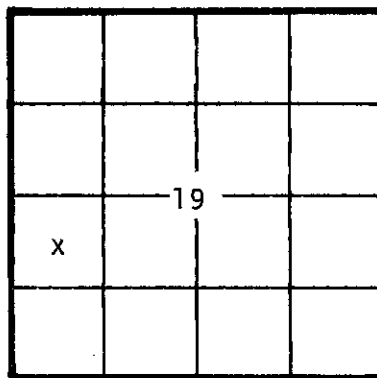
WELL NO. 1
WELL LOCATION Ctr. NW SW

DRILLING Gabbert & Jones Drilling Company
CONTRACTOR
ADDRESS 830 Sutton Place
Wichita, Kansas

660 Ft. from E/W Line and
660 Ft. from N/S Line of
the SEC. 19 TWP. 32 RGE. 8 W

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3707 PBDT Open hole
SPUD DATE 11-11-81 DATE COMPLETED 11-18-81
ELEV: GR 1465 DF 1474 KB 1476
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 290 ft. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Attica Gas Venture Corporation OPERATOR OF THE Attica Hospital #1 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] P. John Eck

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF December, 19 81.

MARILYN DOWNING
NOTARY PUBLIC
STATE OF KANSAS
MY COMM. EXPIRES: 10-4-85

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p align="center">Attaching Geologist's Report (Drilling Time & Sample log)</p> <p align="center">No other logs made</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Drillers Well Log Attached							
Engineers Casing Record Attached							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Open Hole Completion

Size $2\frac{3}{8}$ " Setting depth 3670 Packer set at OPEN Hole
 Engineers Completion Record Attached

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production Not on Production at this time	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations OPEN Hole

CP1105# Initial test @ completion
 Flow @ 1.6 MMCF/D 2hr → CP @ TP 1215#