This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, communication with the completion of the compl	ten days after the completion of tion is to be held confidential. If the de one will be of public record and type and complete ALL sections. In log, gamma ray neutron log, etc.).
OPERATOR Attica Gas Venture Corp Inc	
Attica, Kansas 67009	COUNTY Harper FIELD Sullivan
**CONTACT PERSON P. John Eck PHONE 316 254-7222	PROD. FORMATION <u>Stallnaker</u>
PURCHASER Peoples Natural Gas	LEASE Attica
	WELL NO • #3
ADDRESS Suite 748 R. H. Garvey Bldg.	WELL LOCATION Lot 11 & 12 Blk 57
Wichita, Kansas 67202	175 Ft. from S Line and
DRILLING Gabbert-Jones Drilling Co. CONTRACTOR	1990 Ft. from W Line of
ADDRESS 830 Sutton Place	the SW SEC. 19 TWP. 32 RGE. 8W
Wichita, Kansas	WELL PLAT
PLUGGING N/A	
CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
2050 PRED	STATE CONFECTIVED
TOTAL DEPTH 3850 PBTD	19 STATE CONTRACTION COMMISSION
SPUD DATE 5-19-83 DATE COMPLETED 9-8-83 Red-Fice	1 00/10 1000
ELEV: GR 1454 DF 1464 KB 1467	CONSERVA
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 312' 8 5	3/8 DV Tool Used?no
	•
AFFIDAVI	
STATE OF Kansas , COUNTY OF	
P. John Eck OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR	OF Attica Gas Venture Corp. Inc.
OPERATOR OF THE Attica LEAS	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	•
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY	OF September , 19 83 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	· · · · · · · · · · · · · · · · · · ·
TORTIDA INTERNAL DILEM NOTO	(s) P J2
SUBSCRIBED AND SWORN BEFORE ME THIS DAY O	FOctober, 1983.
	Laurd. Mans
	NOTARY PUBLIC
MY COMMISSION . St. J. Co. 26-87	-
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	initial test by the Commission is

WELL LOG contents thereof; cored intervals, and all driff-atom tests, in-

cluding depth interval tested, cushion used, time tool open, flowing and	<u> </u>				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	· NAME	DEPTH	
Heebner	3386	-1919		R A Guard,	
Douglas	3422	-1955		iv // ddard,	
atan	3674	-2207		Neutron/	
talnaker Sand	3679	-2212		Density	
TD	3850			Porosity L	
o DST					
			10 to		
		·		e Programa	
	:				
	·				
			·		
				1 **	
				‡ '	

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Sacks	Type and percent additives
Surface		13 3/8	48	57'	Common	25	4% CC .
Surface		8 5/8	24	312'	Common	225	2% Ge1 3% CC
Casing		5 1/2	15½	3846'	Surefill	150	1% Gel 6% JIP se 3/4 o f 1% CC

LINER RECORD			PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval			
	TUBING RECOR	ID .	2	GeoVann	3692-3702			
Size	Setting depth	Packer set at						
2 3/8	3567.58		. 2		3678-3686			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used none

						1 1	1			
Date of first production		Producing meth	Producing method (flowing, pumping, gentli				G.	g / 🕒		
9-8-83		F lo	wing	L		440	-	31 (1) (1) (1) (1) (1) (1) (1)		
RATE OF PRODUCTION	Oli	Ge	\$.		Weter	94		Gas-oil ratio		
PER 24 HOURS		bbls.	1,000	MCF	0	10	bbls.	<u> </u>	CFPB	
Disposition of gas (vented, u	sed on lease or s	iold)	11 1 1 1 1 1 1 1 1	:	Perf	oratio	ns			
. sol	d	•						36		