AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form <u>shall</u> be filed <u>in duplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within <u>ten</u> days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. / Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Attica Gas Venture Corporation API NO. 15 077-20,744-00-00 ADDRESS 123 North Main Street COUNTY Harper Sullivan Ext. FIELD Attica, Kansas 67009 **CONTACT PERSON P. John Eck PROD. FORMATION Stalnaker PHONE 316-254-7222 LEASE City of Attica #2 Peoples Natural Gas PURCHASER WELL NO. 1 Suite 748 - R.H.Garvey Building Lot 9, Block 67
WELL LOCATION Approx. CTR NE SE ADDRESS 300 W. Douglas, Wichita, Ks. 67202 660 Ft. from E/W Line and Gabbert & Jones Drilling Company DRILLING 660 Ft. from N/S Line of CONTRACTOR 830 Sutton Place ADDRESS the **SEC.** 19 **TWP.** 32 **RGE.** 8 Wichita, Kansas 67202 WELL PLAT PLUGGING N/A KCC CONTRACTOR KGS ADDRESS (Office Use) TOTAL DEPTH 3727 PBTD Open hole 19 X SPUD DATE 11-20-81 DATE COMPLETED 11-26-81 ELEV: GR 1468 DF 1472 KB 1482 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 293 ft. . . DV Tool Used? No. AFFIDAVIT STATE OF Kansas , COUNTY OF Harner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, P John Fck DEPOSES THAT HE IS President (FOR)(OF) Attica Gas Venture Corporation OPERATOR OF THE City of Attica #2 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ? ON SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF December , 19 87 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. John Eck SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF **_,** 19_81 December MARILYN DOWNING HOTARY PUBLIC NOTARY PUBLICATION VED TATE OF KANSAS MY COMMISSION EXPIRES: 10-4-85 STATE OF HIS VION COM

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool 18/18/18/18

TDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including death interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION	ТОР	Ţ	воттом	1	NAME		DEPTH				
					T						
_Att											
Geologist	Sample	1∮ g	1)								
Ma	other logs	nado		İ							
							·				
							İ				
							1				
							1				
				İ			l				
							ı				
[
							ı				
·											
	,						Ì				
		-									
į					1						
				<u> </u>							
Report of all strings	c. CASING	REC	ORD (1	lew)	or (Use	ed)					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks	Туі	e and percent additives	
Drillers We-1	log Attac	hed									
			<u> </u>								
Engineer's Ca	sing Recor	d Attack	ed		ļ						
	LINER RECO		<u>. </u>		<u> </u>			TION DEC	000		
Top, ft. Bottom, ft. Sacks coment								TION RECORD G type Depth interval			
TUBING RECORD					0p			en hole complet		ion	
Sixe Setting depth Packer set at Engineers Completion Record attached							 -		_		
Engineers Com				- CT14T117 CO							
ACID, FRACTURE, SHOT, CI					SWENT SQUEEZE KECOKD				Depth interval treated		
			.		-						
None							· 				
Date of first production	wing, pumping,	gas lif	it, etc.)	<u></u>	Grav	itv					
Not on Produc			Water 0-		<u> </u>	Gas-oil ratio					
RATE OF PRODUCTION PER 24 HOURS	Oil	bt	Gas ols.		MCF	Water %		bbis.		СЕРВ	
Disposition of gas (vented, used on lease or sold) Perforations											