

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,835-00-00

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE (316) 265-9697

PURCHASER Koch Oil Co. LEASE Rall "F"

ADDRESS Wichita, Kansas WELL NO. 1-A

DRILLING Sweetman Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS One Main Place/Suite 410 2310 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 31 RGE 9W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4542' PBTD 4517'

SPUD DATE 9-27-82 DATE COMPLETED 11-6-82

ELEV: GR 1690 DF 1697 KB 1700

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (63,439-C)

Amount of surface pipe set and cemented 264 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

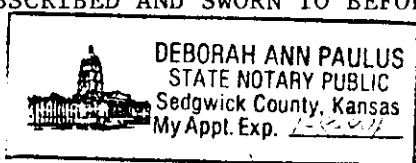
John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November, 1982.

1982.



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 2, 1984

RECEIVED STATE CORPORATION COMMISSION NOV 15 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE #1-A Rail 'F' SEC. 2 TWP. 31 RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 4415-4450' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 11 minutes. Gauge 202,000 CFGPD and stabilize. Rec. 60' slightly gas cut mud. 60' slightly oil gas cut mud 120' heavily oil gas cut mud 120' very heavy oil gas cut mud. ISIP 548# FSIP 548# FP 179-179# 109-139#</p> <p>DST #2 4450-4490' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 20" on 2nd open, TSTM. Recovered 30' slightly gas cut mud 60' slightly oil gas cut mud 120' heavily oil gas cut mud 180' very heavy oil gas cut mud ISIP 488# FSIP 488# FP 69-129# 69-129#</p>			<p><u>ELECTRIC</u> <u>LOG TOPS</u></p> <p>Heebner 3486(-1786) Lansing 3684(-1984) Stark 4112(-2412) Cherokee 4341(-2641) Mississippian 4410(-2710) LTD 4542(-2842)</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	264'	Common	375	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4540'	RFC	150	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	DML Jet	4418-4474
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8" EUE	4416'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 2500 gallons 7-1/2% MCA		
Frac: 36,000 gallons Versagel 1400 x 26,500 # sand		4418-4474
Date of first production 11-06-82 (GOR Test)		Producing method (flowing, pumping, gas lift, etc.) Pump
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 105 MCF
	Water %	Gas-oil ratio 10,500 CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4418-4474'