

15-077-0000-00-01  
19028

**AFFIDAVIT OF COMPLETION FORM**

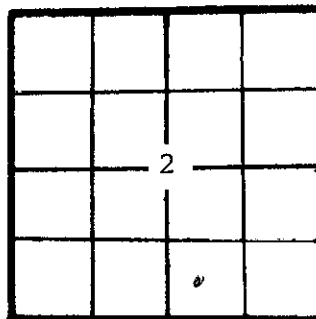
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc.  
ADDRESS Box 2420  
Tulsa, Ok 74102  
\*\*CONTACT PERSON T. E. Jackson  
PHONE 316-792-3676  
PURCHASER Koch Oil Co.  
ADDRESS No. Hwy 156  
Great Bend, Ks 67530  
DRILLING Not Applicable  
CONTRACTOR ADDRESS Not Applicable

API NO. OWWO  
COUNTY Harper  
FIELD Spivey-Grabs  
PROD. FORMATION Miss & Lans KC  
LEASE J. Brummer  
WELL NO. 1  
WELL LOCATION C NW SE  
1980 Ft. from West Line and  
660 Ft. from South Line of  
the SE SEC. 2 TWP. 31S RGE. 9W

PLUGGING Not Applicable  
CONTRACTOR ADDRESS \_\_\_\_\_



WELL PLAT  
KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 4485 PBDT 4473'  
W/O Starting  
DATE 12/9/83 DATE COMPLETED 12/30/83  
ELEV: GR 1686' DF 1693' KB 1695'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.  
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	7-5/8"	17.9	372	Unknown	350	
Production	6-3/4"	4-1/2"	9.5	4485	Unknown	75	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	1/2"	4165-70'
Size	Setting depth	Pecker set at			
2-3/8"	4300'	4438'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NEA	4165-70'
1500 gal 15% NEA	4458-4470'

Date of first production	12/30/83	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	31.2
RATE OF PRODUCTION PER 24 HOURS	Oil 6	Gas 15	Water % 51	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations 4165-70', 4458-70'			

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe \_\_\_\_\_

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
N/A - OWWO				

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, \_\_\_\_\_

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS Ass't Dist. Manager (FOR) ~~(OR)~~ Texaco Inc.

OPERATOR OF THE J. Brummer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 OWWO ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF Dec., 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson  
B.A. BATSON, Ass't Dist. Mgr.

SUBSCRIBED AND SWORN BEFORE ME THIS 14<sup>th</sup> DAY OF February 1984

M. K. Vann  
NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 17, 1987

M. K. VANN  
MY COMMISSION EXPIRES  
NOVEMBER 17, 1987