

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5501
Name Raymond M. Goodin Trust
Address 333 East English, Suite 280
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Raymond M. Goodin
Phone 316-262-2194

Contractor: License # 5302
Name Red Tiger Drilling Company

Raymond M. Goodin

Wellsite Geologist
Phone 316/262-2192

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator Beren Corporation
Well Name Farr #1
Comp. Date 1-16-79 Old Total Depth 4480'

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 1-29-86 Date Reached TD 1/31/86 Completion Date 2/2/86
Total Depth 4,490' PBTD

Amount of Surface Pipe Set and Cemented at NA' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-135-21,460-4000
County Ness
C NW/4 SE/4 Sec 9 Twp 16S Rge 23W East West

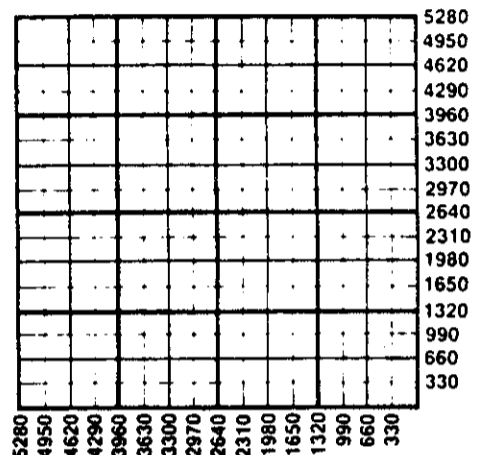
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Beamer OWO Well # 1

Field Name

Producing Formation

Elevation: Ground 2435 KB 2440
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 3500 Ft North from Southeast Corner (Stream pond etc) 2000 Ft West from Southeast Corner Sec 9 Twp 16S Rge 23W East West Clark Smith, Ransome, Kansas 67572
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond M. Goodin
Title Raymond M. Goodin Trustee, for the Raymond M. Goodin Trust Date 2-20-86

Subscribed and sworn to before me this 20th day of February 1986
Notary Public [Signature]
Date Commission Expires November 1, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
Form ACO-1 (7-84)

My App Expires 11-1-87

FEB 21 1986
2-21-86
CONSERVATION DIVISION

SIDE TWO

Operator Name Raymond M. Goodin Trust Lease Name Beamer OWWO Well # 1

Sec. 9 Twp. 16S Rge. 23W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Lansing-KC "I" Zone

DST #1 4010-4030, 30-30-60-60, rec 274' Mud w/few oil specks, 183' wtry Mud, 183' wtr, IFP 190-200#, FFP 238-324#, IBHP 1350#, FBHP 1369#, Temp 120°

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			
.....

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled