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To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-135-23,935-00-00

NE SE SE, SEC. 31, T 16 S, R 23 W/E

990 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

5-24

Operator License # 5255

Lease Name Schoepfel Well # 1

Operator: McGinness Oil Company

County Ness

Name & Address 150 N. Main, Ste. 1026

Well Total Depth 4600 149.50 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 254

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: Day: 24 Month: 5 Year: 19 96

Plugging proposal received from Carol

(company name) Mallard JV, Inc. (phone) 316-241-4640

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1866' with 50 sx cement, 2nd plug at 930' with 50 sx cement,

3rd plug at 465' with 50 sx cement, 4th plug at 280' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Bill Johnson (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7 p.m. Day: 24 Month: 5 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1866' with 50 sx cement,

2nd plug at 930' with 50 sx cement, 3rd plug at 465' with 50 sx cement,

4th plug at 280' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(additional description is necessary, use BACK of this form.)  
did not) observe this plugging.

INVOICED

DATE JUN 11 1996

INV. NO. 45768

Signed [Signature] (TECHNICIAN)

RECEIVED KANSAS CORPORATION COMMISSION

JUN 03 1996

6-3-96

CONSERVATION DIVISION WICHITA, KS

EFFECTIVE DATE: 5-14-96

State of Kansas

135-23,935

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? Yes [X] No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5/14/96 month day year

Spot NE SE SE Sec 31 Twp 16 S, Rg 23 East West

OPERATOR: License # 5255 Name: McGinness Oil Company Address: 150 N. Main, Suite 1026 City/State/Zip: Wichita, Kansas 67202 Contact Person: Douglas H. McGinness Phone: 316-267-6065

990 feet from South/North line of Section 330 feet from East/West line of Section IS SECTION XX REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 4958 Name: Mallard JV, Inc

County: Ness Lease Name: Schoepel Well #: 1 Field Name: Harkness NW Is this a Prorated/Spaced Field? yes [X] no Target Formation(s): Cherokee Sand Nearest lease or unit boundary: 330 Ground Surface Elevation: 2491 feet MSL Water well within one-quarter mile: yes [X] no Public water supply well within one mile: yes [X] no Depth to bottom of fresh water: 190 Depth to bottom of usable water: 890 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 240 Length of Conductor pipe required: Projected Total Depth: 4550 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well farm pond [X] other

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes [X] no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will Cores Be Taken?: If yes, proposed zone:

220' Alt. II Req.

Exp. 11/9/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Correl- Mallard Dnly. SPUD DATE 5/16/96 INIT. G.W. LENGTH SURFACE PLANNED 240' 254 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ CONDUCTOR ANHYDRITE T B ELEVATION TD 4600 FORMATION M.C.P. DRAR PIPE @ DV TOOL ALT II DONE SX Y N Ar buckle Plug @ Ft. W/ SX Bng./Council @ Ft. W/ SX Anhydrite Base @ 1166 Ft. W/ SD SX 1/2 Base Anyh. @ 935 Ft. W/ SD SX 1/2, 1/2 Plug @ 725 Ft. W/ SD SX Bottom Surface @ 710 Ft. W/ 40SX 40' Plug @ 40 Ft. W/ 10 SX WATER HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL (Irr. Well Pond Hauling) TECHNICAL DATE RECEIVED JUN 03 1996 OIL AND GAS COMMISSION WICHITA, KS TYPE OF CEMENT STARTING TIME COMPLETION TIME DATE 6/24 CEMENT COMPANY Allied