

To: 1 052159 8-22  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 007-22,542 -00-00  
NW SE NW, SEC. 25, T 30 S, R 12 W/E  
3630 feet from S section line  
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License / 31881  
Operator: McGinness Oil Co. of Kansas, Inc.  
Name & Address: 150 N. Main, Ste. 1026  
Wichita, KS 67202

Lease Name Thom Trust Well # 1  
County Barber 147.88  
Well Total Depth 4550 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 272

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929  
Address 310 W. Central, Ste. 202, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 22 Month: 8 Year: 19 97

Plugging proposal received from Ken McQuire  
(company name) Duke Drilling Co. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 750' with 50 sx cement, 2nd plug at 300' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 04 1997  
8-29-1997

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 5 a.m. Day: 22 Month: 8 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 750' with 50 sx cement,  
2nd plug at 300' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE SEP 04 1997  
WEL. NO. 48897

Signed Richard W. Lacey (TECHNICIAN) RWL

EFFECTIVE DATE: 8-11-97

DISTRICT # 1  
55A7  Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL 007-22,542-00-00

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 1, 1997  
month day year

Spot  
NW SE NW Sec 25 Twp 30 S Rg 12 East West

OPERATOR: License # 31881  
Name: McGinness Oil Company of Kansas, Inc.  
Address: 150 N. Main, Suite 1026  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Douglas H. McGinness  
Phone: (316) 267-6065

3630 feet from South/North line of Section  
3630 feet from East/West line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929  
Name: Duke Drilling Company, Inc.

County: Barber  
Lease Name: Thom Trust  
Field Name: Arber Creek North (AED)

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
... GWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1691 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 180-180  
Depth to bottom of usable water: 180  
\* Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required:  
Projected Total Depth: 4800  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well  farm pond  other

If GWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

DWR Permit #:  
Will Cores Be Taken? yes  no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

Exp. 2/6/98

AFFIDAVIT

\* BARBER COUNTY 200' ALT. I Req. ALT 1 ONLY

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the...

Pusher Ker  
SPUD DATE 8-13-97 INIT. mlw  
LENGTH SURFACE PLANNED 250'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 272 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 4550 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 750 Ft. W/ 20 SX  
1/2 Base Anyh. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 300 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRCU/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well) Pond aug 22  
hauling  
TECHNICIAN R.L. DATE 8-21-97  
TYPE OF CEMENT 60/40 60/40  
STARTING TIME (AM/PM) DATE  
COMPLETION TIME 5 (AM/PM) DATE 8-22  
CEMENT COMPANY Arbuck