

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

Purchaser none

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Bill Klaver
Phone 721-4051

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-21-88 4-29-88 4-29-88
Spud Date Date Reached TD Completion Date
4425
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 278 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice # *AITI DFO*

API NO. 15-077-21,173-DD-DD
County Harper
C NE SE 5 31S Rge 7 East
..... Sec..... Twp..... Rge..... West

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

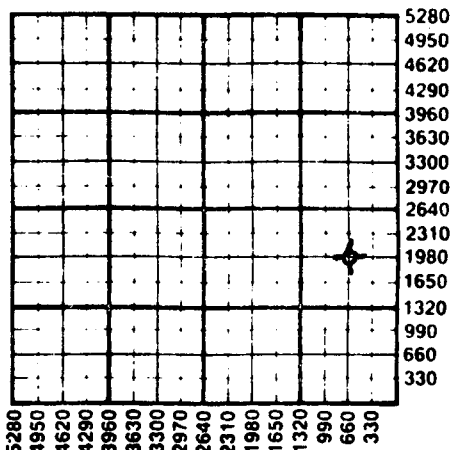
Lease Name Burg Well # 1-B

Field Name

Producing Formation none

Elevation: Ground 1585 NB 1590

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec 5 Twp 31S Rge 7 East West

Other (explain).....
(purchased from city, R.W.D. #)

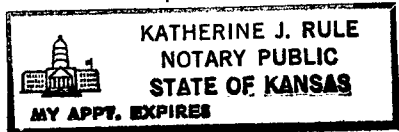
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebitt*
Title C.W. Sebitt, President Date 5-10-88

Subscribed and sworn to before me this 10th day of May 1988
Notary Public Katherine J. Rule
Date Commission Expires Jun 29, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KGC SWD/Rep NGPA
KGS Plug Other (Specify)
5-24-88
Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

05-24-1988

Sec. 5 Twp. 31 Rge. 7 East

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Burg Well # 1-B

Sec. 5 Twp. 31S Rge. 7W East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3942-3960, 30"-45"-90"-90", Rec. 800' GIP, 45' O&GCM (15%O, 2%G), 60' SO&GCM (10%G, 2%O), 310' SW (Chl 125,000 PPM), IFP 58#-116#, FFP 126#-203#, ISIP 1067#, FSIP 1315#.

Name	Top	Bottom
Heebner	3300	(-1710)
Iatan	3540	(-1950)
Kansas City	3826	(-2236)
Stark	3961	(-2371)
B/Kansas City	4069	(-2479)
Mississippi	4342	(-2752)

DST #2 4345-4355, 30"-45"-90"-90", GTS 5", 10"GA 121MCF, 20" 147MCF, 30" 153MCF, 2nd op 10" & 20" 163MCF, 30"-40" 159MCF, 50"-70" 153MCF, 80"-90" 150 MCF, Rec. 150' SG&OCM (5-3% O, 20-1% G), 60' wtr (Chl 90,000 PPM), IFP 19#-48#, FFP 39#-77#, ISIP 1440#, FSIP 1411#.

DST #3 4355'-4365', 30"-45"-90"-90", Rec. 1800' GIP, 50' G&OC, (15% G, 10% O), 240' wtr (Chl 99,000 PPM) IFP 39#-68#, FFP 77#-155#, ISIP 1354#, FSIP 1382#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	278'	60/40 pq	175	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled