

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name Cincris Energy Company, Inc.
Address 625 S. Washington
City/State/Zip Great Bend, Ks. 67530

Purchaser

Operator Contact Person William V. Riley
Phone 316-792-8278

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist James G. Musgrove
Phone 316-792-1383

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.2-8-85... .2-14-85...
Spud Date Date Reached TD Completion Date
.3620...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 732 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
if alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-165-21-280
County Rush
SE. SE. NE. Sec. 12. Twp 19. Rge. 16. East West

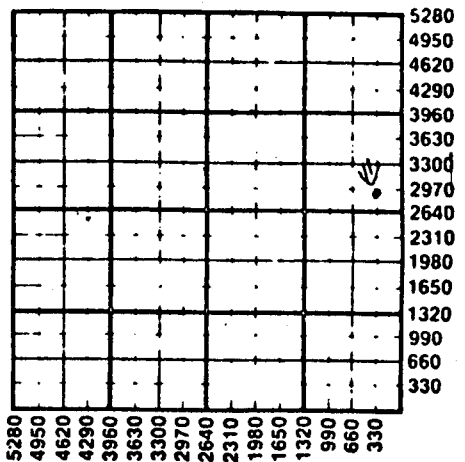
2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dyer Well # 1
Field Name MERTEN SW

Producing Formation Cong. Sand, Reagan

Elevation: Ground 1992 KB 1997

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Pawnee County GO-OP Assn. (purchased from city, R.W.D. #) Albert Ks.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley
Title President Date 3-13-85

Subscribed and sworn to before me this 14th day of March 1985
Notary Public
Date Commission Expires 11-14-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 12 Twp 19 Rge 16 W

RECEIVED
3-25-85
MAR 25 1985

Operator Name **Cintra Energy Company, Inc.** Lease Name **Dyer** Well # **1**

SE SE NE
Sec. **12** Twp. **19** Rge. **16** East West County **Rush**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3563-3608 45/45/40/-
HSH 1989-1979
FP 254-748, 832-968
SIP 1041-N/A
REC 210 GMCW, 1800W

Name	Top	Bottom
HEEB	-1241	
LKC	-1319	
cong	-1568	
cong Sd	-1605	
Reagan Sd	-1620	
RTD	-1623	

DST #2 3615-3620 45/45/45/45
HSH 2031-2000 FP 63-105, 140-180
SIP 926-926
REC 125 GSOCM
120 GSOCW
240 W

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	24	132'	50/50 Pdz	375	2% Gel 3% CO
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
DRY		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
DRY		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

RECEIVED
STATE CORPORATION COMMISSION
MAR 25 1985
3-25-85
CONSERVATION DIVISION
Wichita, Kansas